



P.O. Box 1230
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Huntington, Utah 84528
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Fax: 435-687-5311
Email: talon@castlenet.com

October 31, 2002

Fluid Minerals Group
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

RE: Application for Permit to Drill—Robert L. Bayless, Producer LLC
Bitter Creek #9-2, 768' FNL, 2,070' FEL, NW/4 NE/4
Section 9, T11S, R22E, SLB&M, Uintah County, Utah

Dear Fluid Minerals Group:

On behalf of Robert L. Bayless, Producer LLC, Talon Resources, Inc. respectfully submits the enclosed original and two copies of the *Application for Permit to Drill (APD)* for the above referenced well. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats and layouts of the proposed well site;

Exhibit "B" - Proposed location maps with access and utility corridors;

Exhibit "C" - Drilling site layout;

Exhibit "D" - Eight Point Drilling Program;

Exhibit "E" - Thirteen Point Surface Use Plan;

Exhibit "F" - Typical road cross-section;

Exhibit "G" - Typical BOP diagram;

Exhibit "H" - Typical wellhead manifold diagram.

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OIL, GAS & MINERAL

FILE COPY

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001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-71418
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR Robert L. Bayless, Producer LLC		7. UNIT AGREEMENT NAME N/A
3. ADDRESS AND TELEPHONE NO. P.O. Box 168, Farmington, New Mexico 97499 505-326-2659		8. FARM OR LEASE NAME, WELL NO. Bitter Creek #9-2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *) At surface 4415390 Y 39.88020 At proposed prod. zone 768' FNL, 2,070' FEL 631926 X -109.45724		9. API WELL NO. 43-047-34775
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 18.45 miles southwest of Ouray, Utah		10. FIELD AND POOL, OR WILDCAT undesignated
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 768'	16. NO. OF ACRES IN LEASE 1280	11. SEC., T., R., M., OR BLK. NW/4 NE/4, Section 9, T11S, R22E, SLB&M
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None	19. PROPOSED DEPTH 8,000'	12. COUNTY OR PARISH Uintah
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,686' GR		13. STATE Utah
20. ROTARY OR CABLE TOOLS Rotary		22. APPROX. DATE WORK WILL START* February 2003

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" J-55 ST&C	23	300'	225 sacks Class G cement + 2% CaCl ₂
7-7/8"	4-1/2" N-80 ST&C	11.60	8,000	400 sacks Prem.Lite II
				725 sacks Prem.Lite (High Strength)

Bond Information:

Federal (Held jointly with Merrion Oil and Gas and Robert L. Bayless, Producer LLC)

Four States -Nationwide Bond #40 S 23024 BCA

Insurance Agency—The Holmes Organization

Surety—CAN Insurance

State (Held by Robert L. Bayless, Producer LLC)

State of Utah #141769447

Insurance Agency—The Holmes Organization

Surety—CAN Insurance

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NOV 11 2002

CLERK OF COURTS

Surface and Mineral Representative: Bureau of Land Management – Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Don Hamilton Don Hamilton TITLE Agent for Bayless DATE 10-31-02
(This space for Federal or State office use)

PERMIT NO. 43-047-34775 EXPIRATION DATE _____

Application approval does not warrant or certify that the applicant holds title or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

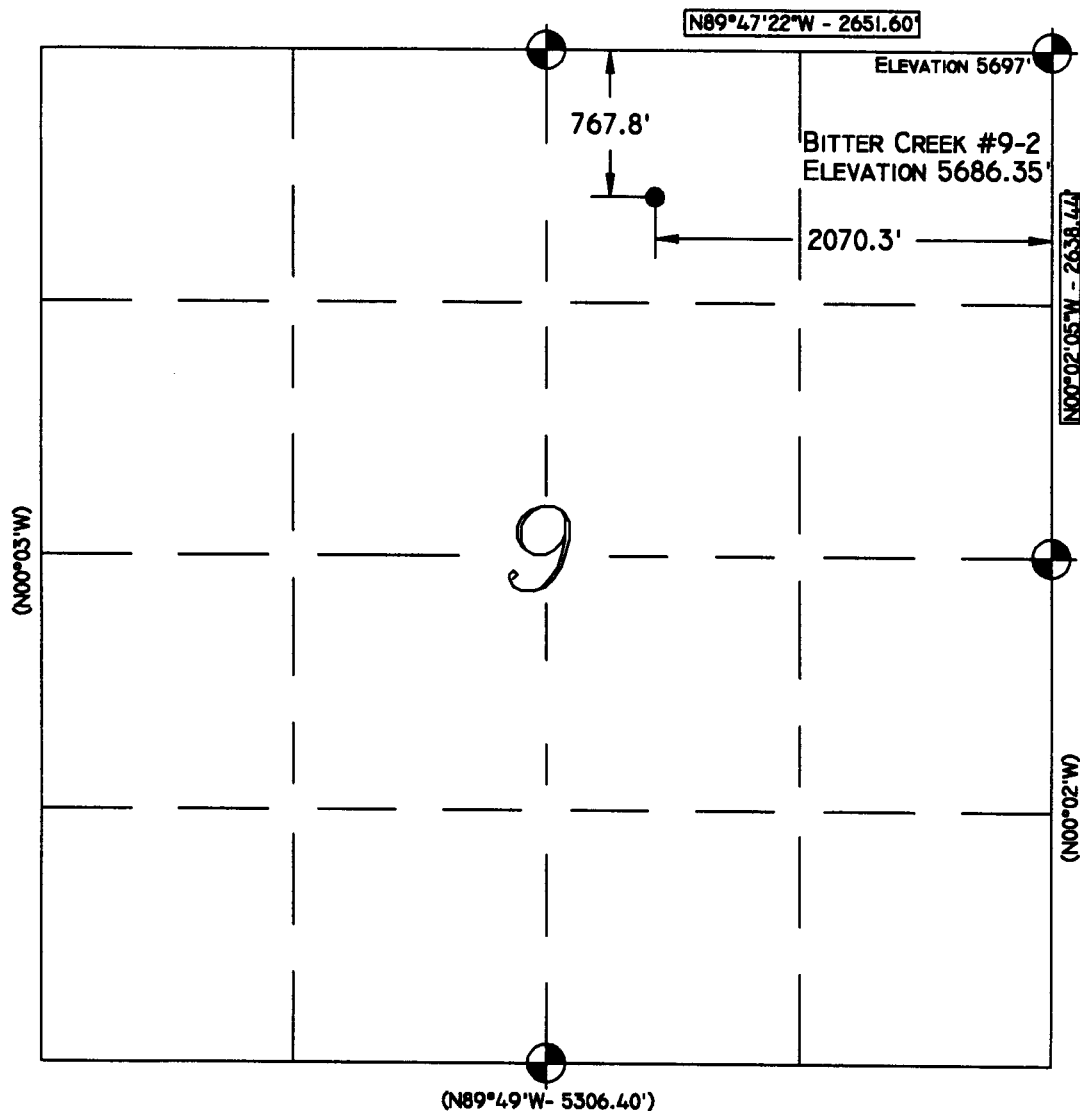
APPROVED BY Bradley G. Hill TITLE BRADLEY G. HILL DATE 11-18-02
ENVIRONMENTAL SCIENTIST III

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

Township 11 South

Range 22 East



LEGEND

- DRILL HOLE LOCATION
- ⊗ BRASS CAP (FOUND)
- BRASS CAP (SEARCHED FOR, BUT NOT FOUND)
- △ CALCULATED CORNER
- () GLO
- GPS MEASURED

ORIGINAL

Location:

THE WELL LOCATION WAS DETERMINED USING A TRIMBLE 4700 GPS SURVEY GRADE UNIT.

Basis of Bearing:

THE BASIS OF BEARING IS GPS MEASURED.

GLO Bearing:

THE BEARINGS INDICATED ARE PER THE RECORDED PLAT OBTAINED FROM THE U.S. LAND OFFICE.

Basis of Elevation:

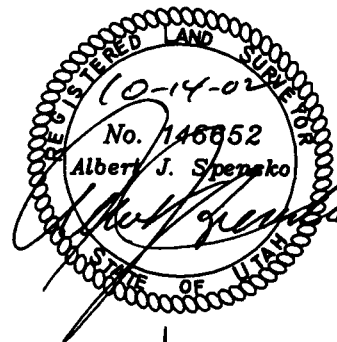
BASIS OF ELEVATION OF 5697' BEING AT THE NORTHEAST SECTION CORNER OF SECTION 9, TOWNSHIP 11 SOUTH, RANGE 22 EAST, SALT LAKE BASE & MERIDIAN, AS SHOWN ON THE RED POINT QUADRANGLE 7.5 MINUTE SERIES MAP.

Description of Location:

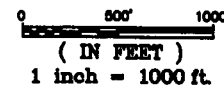
PROPOSED DRILL HOLE LOCATED IN THE NW 1/4 NE 1/4 OF SECTION 9; BEING 767.8' SOUTH AND 2070.3' WEST FROM THE NORTHEAST CORNER OF SECTION 9, T11S, R22E, SALT LAKE BASE AND MERIDIAN.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



GRAPHIC SCALE



TALON RESOURCES, INC.

Price & Huntington, Utah
Phone (435) 637-8781 Fax (435) 636-8603
E-Mail talon@castlenet.com

ROBERT L. BAYLESS,
PRODUCER LLC
Bitter Creek #9-2

Section 9, T11S, R22E, S.L.B.&M.
Uintah County, Utah

Drawn By T. DAVIS	Checked By L.W.J.
Drawing No. A-1	Date: 10/09/02
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 793

Please accept this letter as Robert L. Bayless, Producer LLC's written request for confidential treatment of all information contained in and pertaining to this application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact myself, or Mr. Kevin McCord of Robert L. Bayless, Producer LLC at 505-326-2659 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton

Agent for Robert L. Bayless, Producer LLC

cc: Mr. Byron Tolman, BLM – Vernal Field Office
Mrs. Diana Mason, Division of Oil, Gas and Mining
Mr. Kevin McCord, Robert L. Bayless, Producer LLC
Mr. George Rooney, Agent for Robert L. Bayless, Producer LLC
Robert L. Bayless, Producer LLC Well Files

Attached to BLM Form 3
Robert L. Bayless, Producer, LLC
Bitter Creek #9-2
NW/4 NE/4, Sec. 9, T11S, R22E, SLB & M
768' FNL, 2,070' FEL
Uintah County, Utah

DRILLING PROGRAM

1. The Geologic Surface Formation

Uinta

2. Estimated Tops of Important Geologic Markers

Green River	1,300'
Wasatch	3,850'
Mesa Verde	6,500'

3. Projected Gas Zones

Wasatch	6,000' - 6,500'
Mesa Verde	6,500' - 8,000'

Water encountered will be reported on a Form 7 "Report of Water Encountered During Drilling".

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1500 psi

4. The Proposed Casing and Cementing Programs

Casing Program –

HOLE SIZE	SETTING DEPTH (INTERVAL)	SIZE (OD)	WEIGHT, GRADE & JOINT	CONDITION
12-1/4"	300'	8-5/8"	23# J-55 ST&C	New
7 7/8"	±8000' (TD)	4 1/2"	11.6# N-80 ST&C	New

Cement Program –

Surface Casing: 225 sacks Class G w/ 2% CaCl:

Weight: 15.8 # / gal
Yield: 1.16 cu.ft / sk

Production Casing:

Lead -- 400 sacks Prem. Lite II
Weight: 11.0 # / gal
Yield: 3.38 cu.ft / sk

Tail -- 725 sacks Prem. Lite (High Strength)
Weight: 14.5 #/gal
Yield: 1.43 cu.ft/sk

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. The Operator's Minimum Specifications for Pressure Control

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A 10" or 11" 3,000 psi double gate Hydraulic BOP with one (1) blind ram and one (1) pipe ram and Annular Preventer; equipped with a 3,000psi automatic choke manifold. This equipment will be tested to 3000psi. All tests will be recorded in a Driller's Log Book. Physical operation of the BOP will be checked on each trip.

6. The Type and Characteristics of the Proposed Circulating Mud's

<u>INTERVAL</u>	<u>TYPE</u>	<u>WEIGHT</u>	<u>VISCOSITY</u>
0 – 8,000'	Air	NA	NA

7. The Testing, Logging and Coring Programs are as followed

Logging –

Surface to TD	Gamma Ray, Caliper
5,000' - TD	Density, Neutron, Induction
4,000' – TD	Cement Bond Log

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is 3500 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled approx.: February 2003.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported the Division of Oil, Gas & Mining immediately.

Attached to BLM Form 3
Robert L. Bayless, Producer, LLC
Bitter Creek #9-2
NW/4 NE/4, Sec. 9, T11S, R22E, SLB & M
768' FNL, 2,070' FEL
Uintah County, Utah

THIRTEEN POINT SURFACE USE PLAN

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The onsite inspection for the referenced well was conducted on Tuesday, October 1, 2002 at approximately 10:00am. Weather conditions were hot and dry. In attendance at the onsite inspection were the following individuals:

Kevin McCord	Company Representative	Robert L. Bayless, Producer LLC
Robert Chavez	Company Representative	Robert L. Bayless, Producer LLC
Don Hamilton	Permitting Agent	Talon Resources, Inc.
Byron Tolman	Natural Resources Petroleum Spec.	Bureau of Land Management
Stephanie Howard	Natural Resources Tech.	Bureau of Land Management
Dixie Sadler	Wildlife Biologist Tech.	Bureau of Land Management

1. Existing Roads:

- a. The proposed well site is located approximately 18.45 miles southeast of Ouray, UT.
- b. Utilizing the maps in Exhibit B proceed south along Highway 88 from Ouray, Utah approximately 4.6 miles, across the White River to the prominent production field intersection heading east. Turn east at this intersection and follow the main production field gravel roads southeasterly approximately 6.6 miles until the main road trends nearly east at a prominent intersection. From this prominent intersection continue east approximately 12 miles along the main road following signs leading to the Bitter Creek Field to the flagged access to the proposed Bitter Creek #9-2 well site (see Exhibit "B"). The road is surfaced and maintained to the proposed access route into the proposed well and the entire trip from Ouray will take approximately 45 minutes.
- c. The use of roads under State and County Road Department maintenance is necessary to access the proposed well. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system is proposed at this time.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to the State, County or BLM access roads no topsoil striping will occur.
- g. An off-lease federal Right-of-Way is not anticipated for the access roads but is being requested for the pipeline route to the nearby Lizard Creek 1-10.

2. Planned Access Roads:

- a. From the existing gravel surfaced, BLM maintained road an access is proposed trending west approximately 1,100' to the proposed well site. The access consists of entirely new disturbance at a nearly flat grade. A road design plan is not anticipated at this time.
- b. The proposed access road will consist of a 14' travel surface within a 30' disturbed area. A pipeline corridor will be established along the south side of the road within the proposed 30' disturbed area.
- c. Proposed access will utilize entirely federal lands in which a right-of-way is not anticipated at this time. Approval to construct and utilize the proposed access road is requested with this application.
- d. A maximum grade of 6% will be maintained throughout the project with no major cuts and fills required.
- e. No turnouts are proposed since the access road is only 1,100' long and good site distance exists in all directions.
- f. No culverts or low-water crossings are anticipated at this time. Adequate drainage structures will be incorporated into the road.
- g. No surfacing material will come from federal or Indian lands.
- h. No gates or cattle guards are anticipated at this time.
- i. Surface disturbance and vehicular travel will be limited to the approved location access road.
- j. There will be no unauthorized off-road vehicular travel.
- k. All access roads and surface disturbing activities will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- l. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

a. Following is a list of existing wells within a one mile radius of the proposed well:

i. Water wells	None	
ii. Injection wells	None	
iii. Disposal wells	None	
iv. Drilling wells	None	
v. Temp. shut-in wells	None	
Producing wells	NW/4 NW/4, Section 10, T11S, R22E	Lizard Creek #1-10
v. Abandon wells	None	

b. Exhibit B is a map reflecting these existing wells within a one mile radius of the proposed well:

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Carlsbad Canyon to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. The gas meter shall be calibrated prior to first sales and shall be calibrated quarterly thereafter. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- d. If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1 ½ times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- e. Installation of any oil or gas flow lines will be above ground and along the south and west sides proposed access route.
- f. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- g. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- h. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- i. A gas pipeline is associated with this application and is being applied for at this time. The proposed gas pipeline corridor will follow the existing roads to the existing Lizard Creek #1-10 well site.

5. Location and Type of Water Supply:

- a. The major source of water needed for drilling and construction purposes will be obtained from Ouray, Utah (a local source of municipal water) through a direct purchase.
- b. Additional waters, if available, will be properly and legally obtained according to State water laws and is subject to BLM approval.
- c. Because of the small amount of water needed for construction and drilling activities no other source of water is being pursued at this time.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from BLM.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the south side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 12 mil minimum thickness plastic nylon reinforced liner material overlaying a felt liner pad. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.

- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After first production, produced wastewater will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90-day period, an application for approval of a permanent disposal method and location, will be applied for in accordance with Onshore Order #7.
- k. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- l. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet or holding tank and disposed of in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the west.
- c. The pad and road designs are consistent with BLM specification
- d. A pre-construction meeting with a responsible company representative, contractors, and the BLM will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size of 280' X 150', however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.

- i. The site surface will be graded to drain to the northwest corner (low corner) avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface:

DRY HOLE

- a. The surface will be restored as per BLM specifications.
- b. If possible, the reserve pit will be reclaimed prior to winter, or the following summer.
- c. Drainages will be reestablished and temporary measures will be used if necessary to prevent erosion to the site until vegetation is established.
- d. The abandonment marker will be one of the following, as specified by BLM:
 - 1) at least four feet above ground level,
 - 2) at restored ground level, or
 - 3) below ground level.

The abandonment marker shall be inscribed with the following: operator name, lease number, Well name and surveyed description (township, range, section and either quarter-quarter or footage).

- e. After final grading and before the replacement of topsoil, the entire surface of the site will be scarified to eliminate slippage surfaces and to promote root penetration. Topsoil will then be spread over the site to achieve an approximate uniform, stable thickness consistent with the established contours.
- f. A temporary fence (let down fence) will be constructed around the drill site to prevent continued - use until the required reclamation standards are successfully achieved. After that, the fence will be removed.

PRODUCING WELL

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.
- c. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.
- d. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top soiled and re-vegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.
- e. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix is as follows:

Shads Scale	4 pounds per acre
Gardner Salt Bush	4 pounds per acre
Needle and Thread Grass	2 pounds per acre
Crested Wheat Grass	2 pounds per acre

11. Surface and Mineral Ownership:

- a. Both Surface and Mineral Ownership is Federal under the management of the Bureau of Land Management – Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

12. Other Information:

- a. Montgomery Archaeological Consultants will conduct a Class III archeological survey. A copy of the pending report will be submitted under separate cover to the appropriate agencies by Montgomery Archaeological Consultants.
- b. Our understanding of the results of the onsite inspection are:
 - a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.
 - b. The BLM will require a burrowing owl survey if construction is anticipated between April 1, and August 15 of any given year.
 - c. No significant nesting raptors species are anticipated in the area since suitable nesting habitat does not exist.
 - d. An antelope seasonal restriction in the lease was waived during the onsite inspection.
- c. No drainage crossings that require additional State or Federal approval are being crossed

13. Operator's Representative and Certification

Robert L. Bayless, Producer LLC
P.O. Box 168
Farmington, New Mexico 87499

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative	Kevin McCord	1-505-326-2659
Drilling Consultant	George B. Rooney	1-303-619-1908
Permitting Consultant	Don S. Hamilton	1-435-687-5310

Certification:

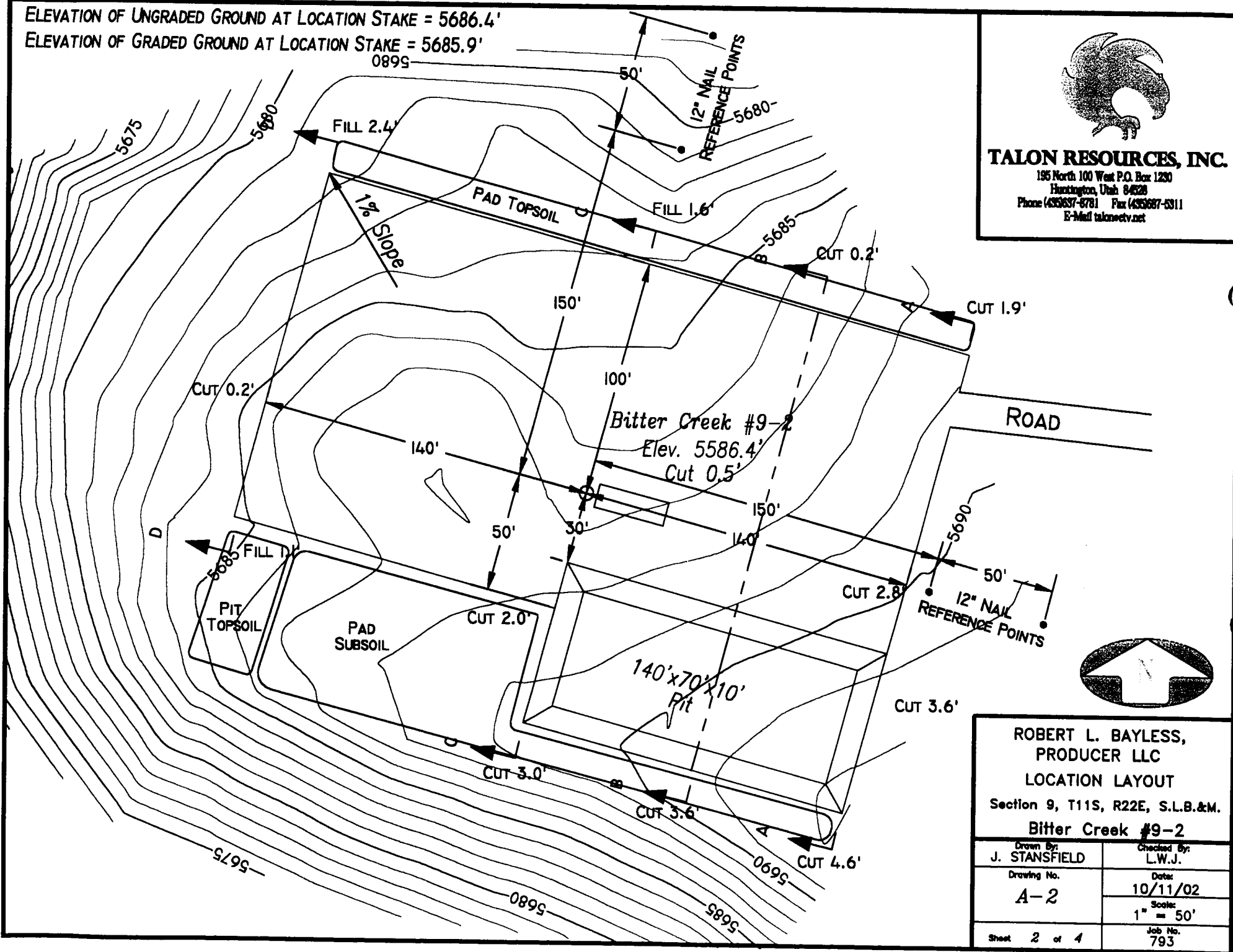
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Robert L. Bayless, Producer LLC and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided jointly with Merrion Oil and gas and Robert L. Bayless, Producer LLC BLM bond #40 S 23024 BCA. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 10-31-02

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 5686.4'

ELEVATION OF GRADED GROUND AT LOCATION STAKE = 5685.9'

089S



TALON RESOURCES, INC.

195 North 100 West P.O. Box 1230
Huntington, Utah 84320
Phone (435)637-8781 Fax (435)687-5311
E-Mail talonnetv.net



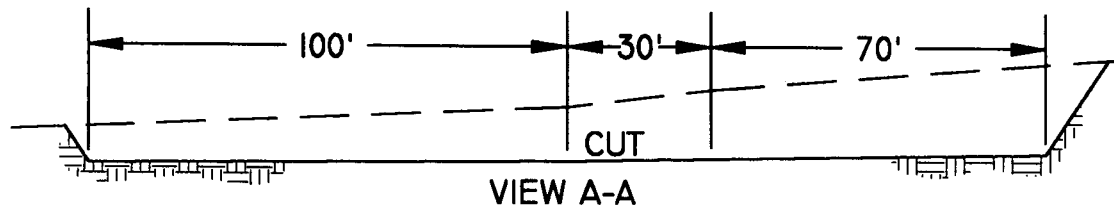
**ROBERT L. BAYLESS,
PRODUCER LLC**

LOCATION LAYOUT

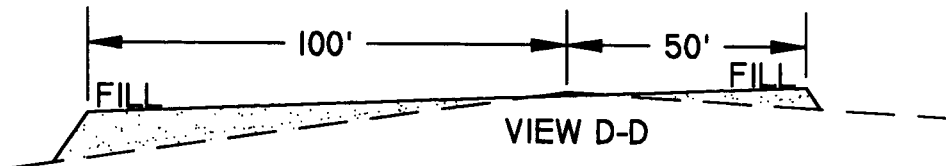
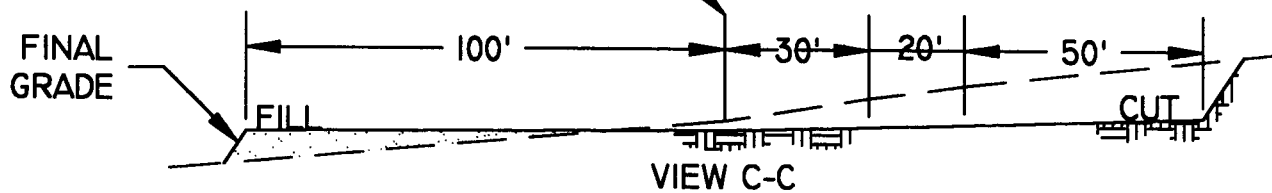
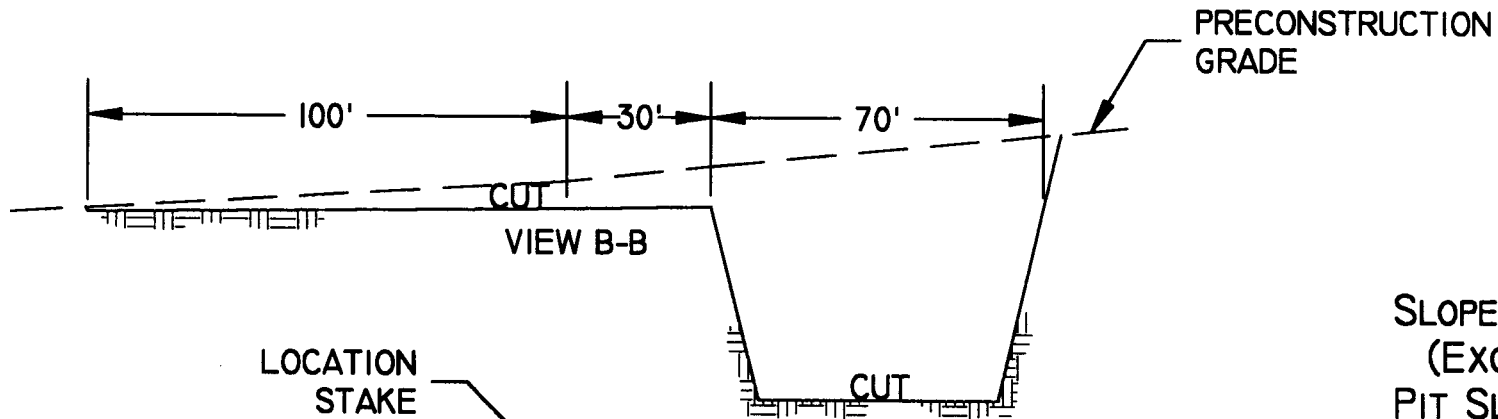
Section 9, T11S, R22E, S.L.B.&M.

Bitter Creek #9-2

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 10/11/02
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 793



1" = 10'
X-Section
Scale
1" = 40'



SLOPE = 1 1/2 : 1
(EXCEPT PIT)
PIT SLOPE = 1 ; 1



TALON RESOURCES, INC.
195 North 100 West P.O. Box 1230
Huntington, Utah 84528
Phone (435) 637-8781 Fax (435) 687-5311
E-Mail talonres@tv.net

ROBERT L. BAYLESS,
PRODUCER LLC

TYPICAL CROSS SECTION
Section 9, T11S, R22E, S.L.B.&M.

Bitter Creek #9-2

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. C-1	Date: 10/11/02
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 793

APPROXIMATE YARDAGES

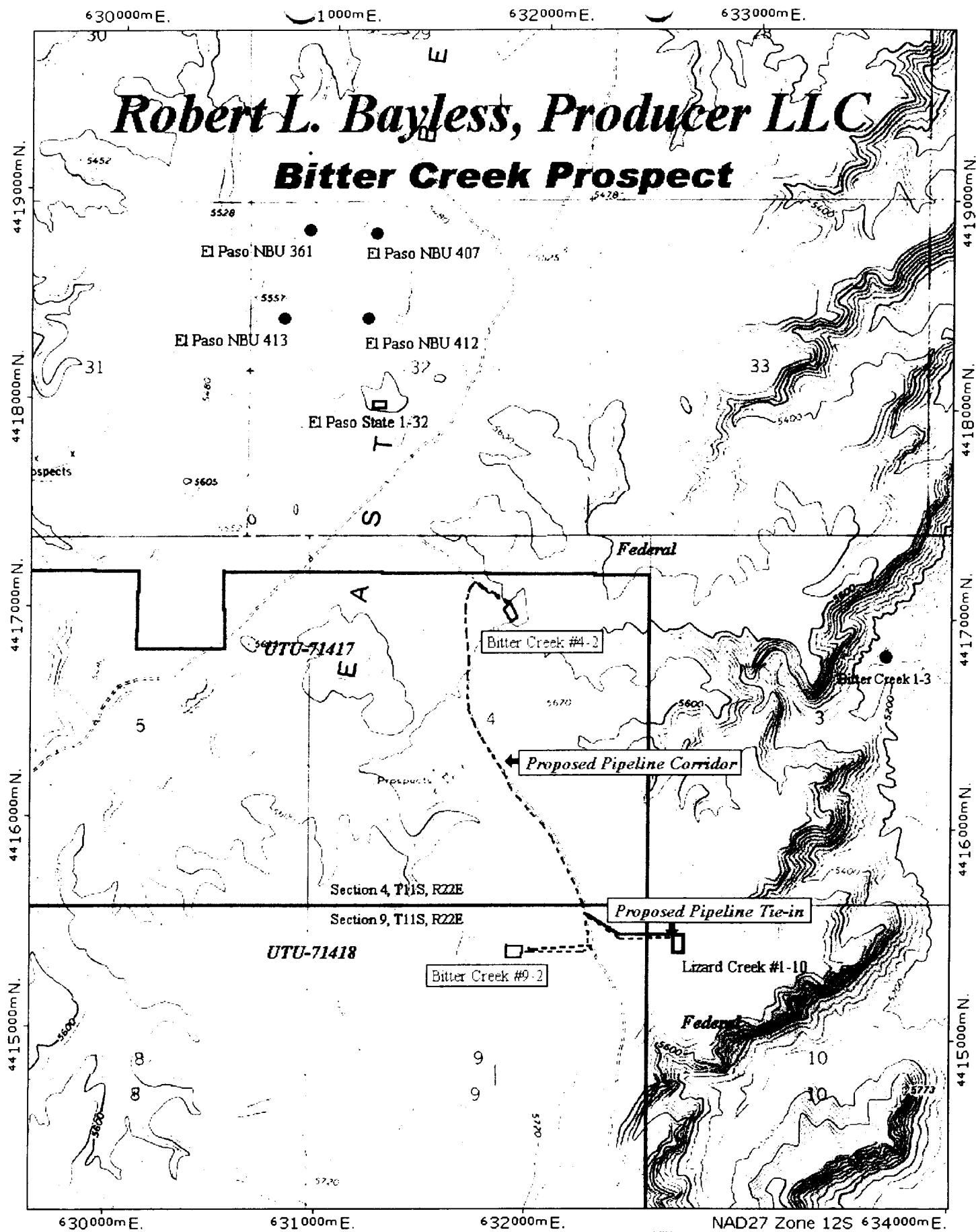
CUT

(6") TOPSOIL STRIPPING = 750 CU. YDS.

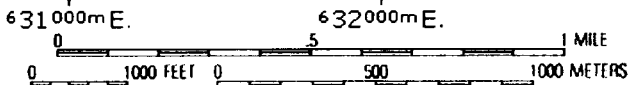
REMAINING LOCATION = 2,150 CU. YDS.

TOTAL CUT = 6,080 CU. YDS.

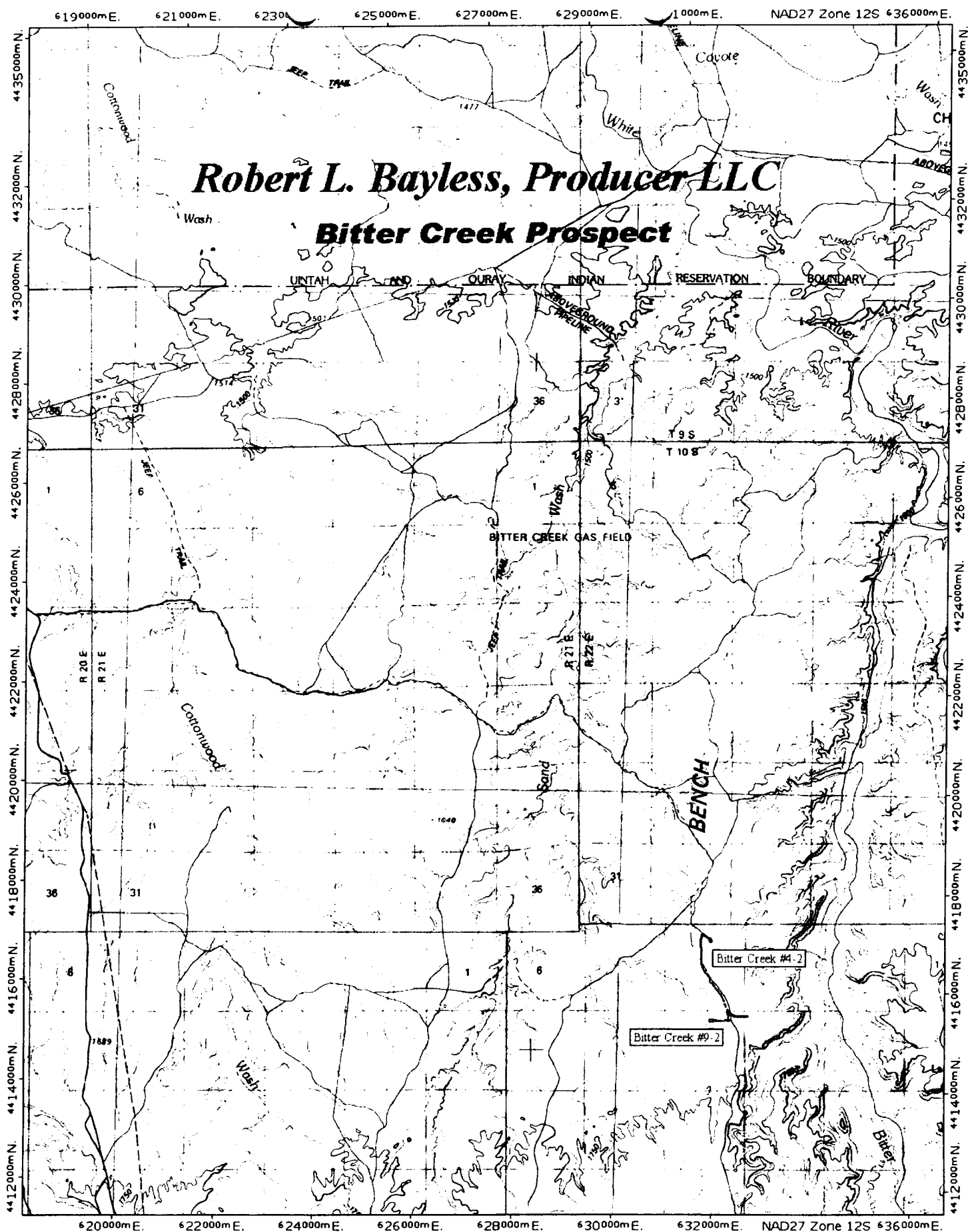
TOTAL FILL = 595 CU. YDS.



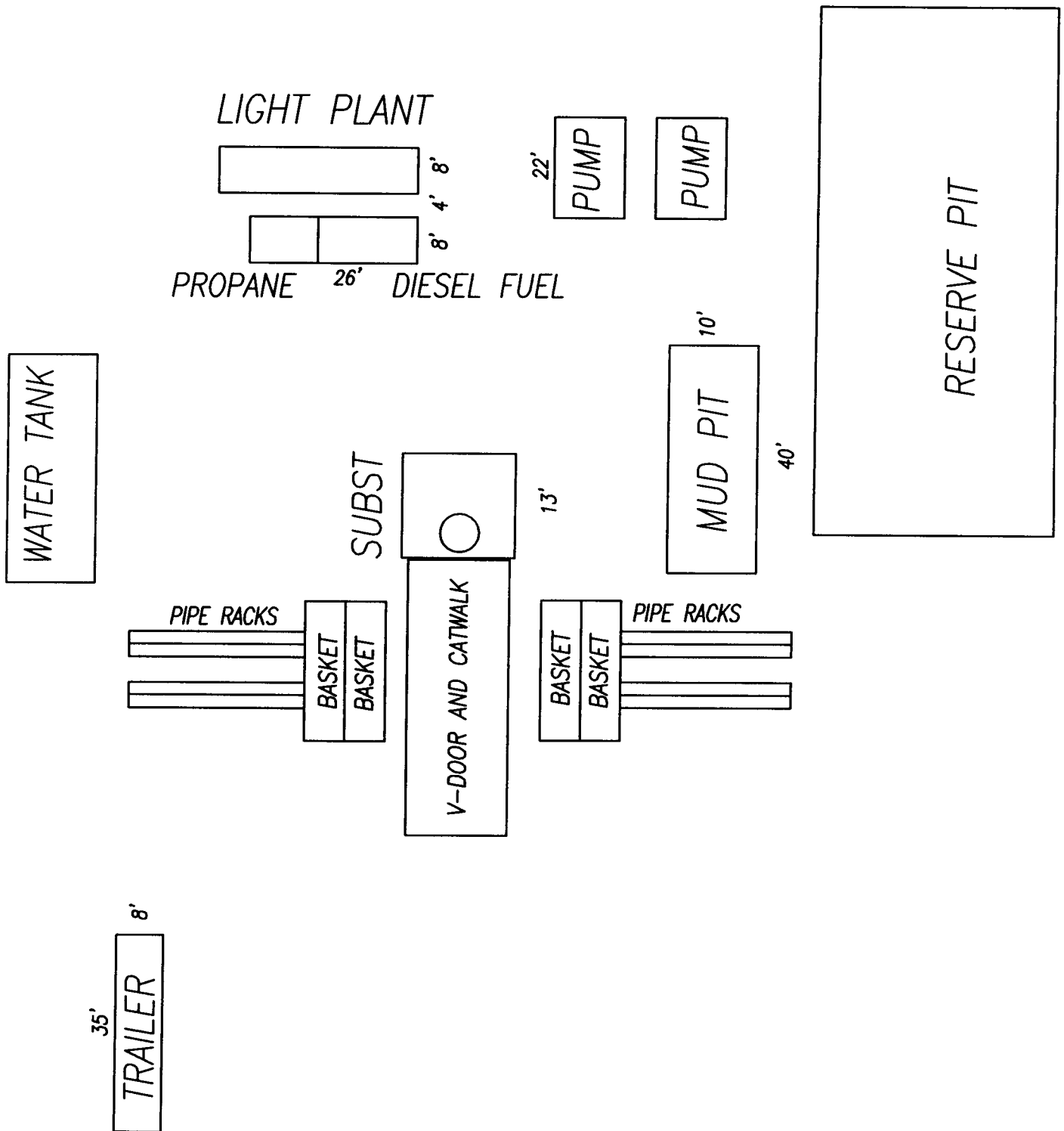
TN/MN
12°



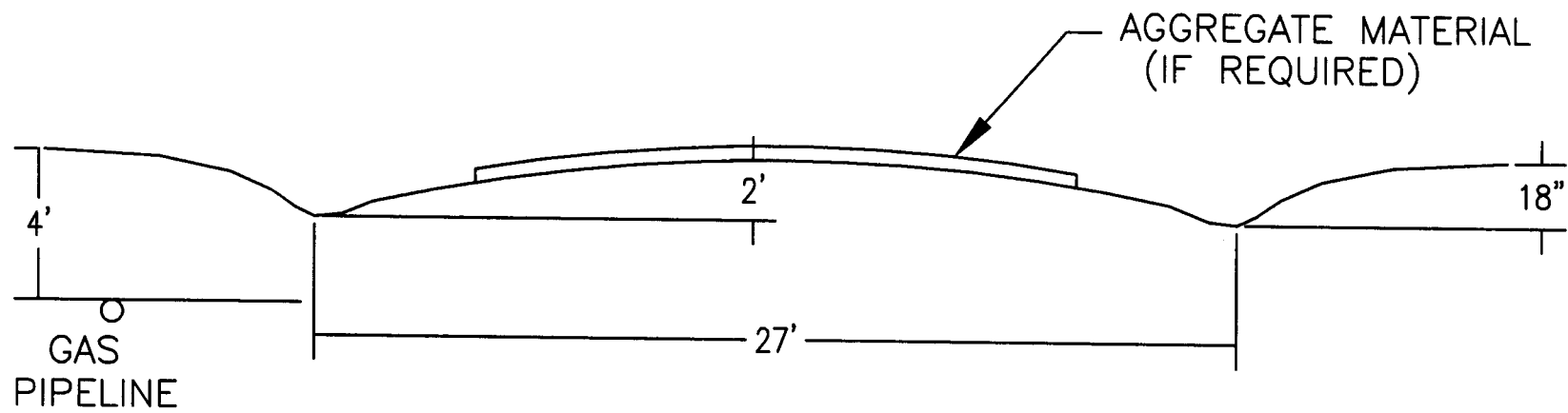
Printed from TOPO! ©2000 National Geographic Holdings (www.topo.com)



APPROXIMATE DRILLING SITE LAYOUT
(Not to Scale)

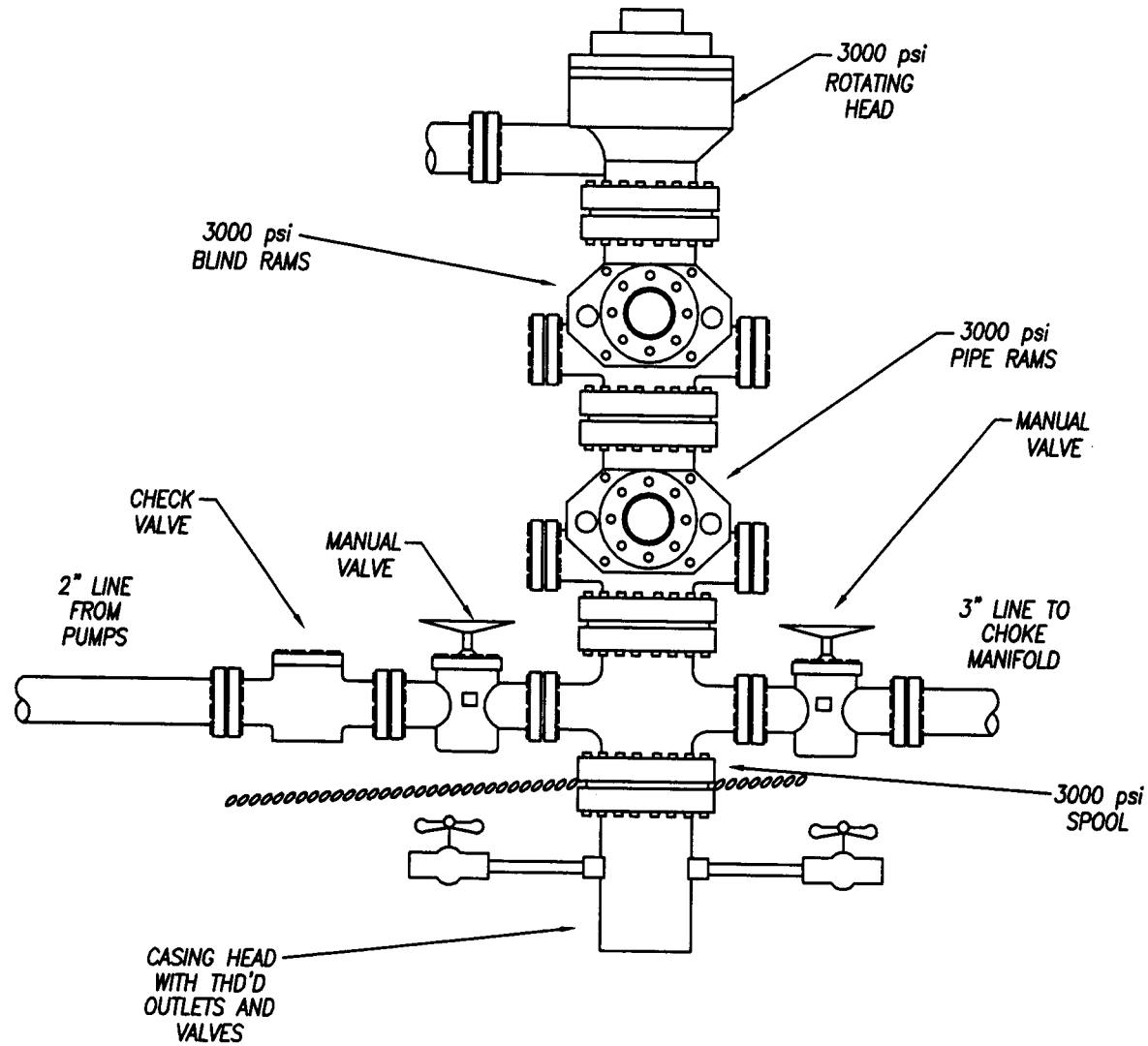


TYPICAL ROAD CROSS-SECTION

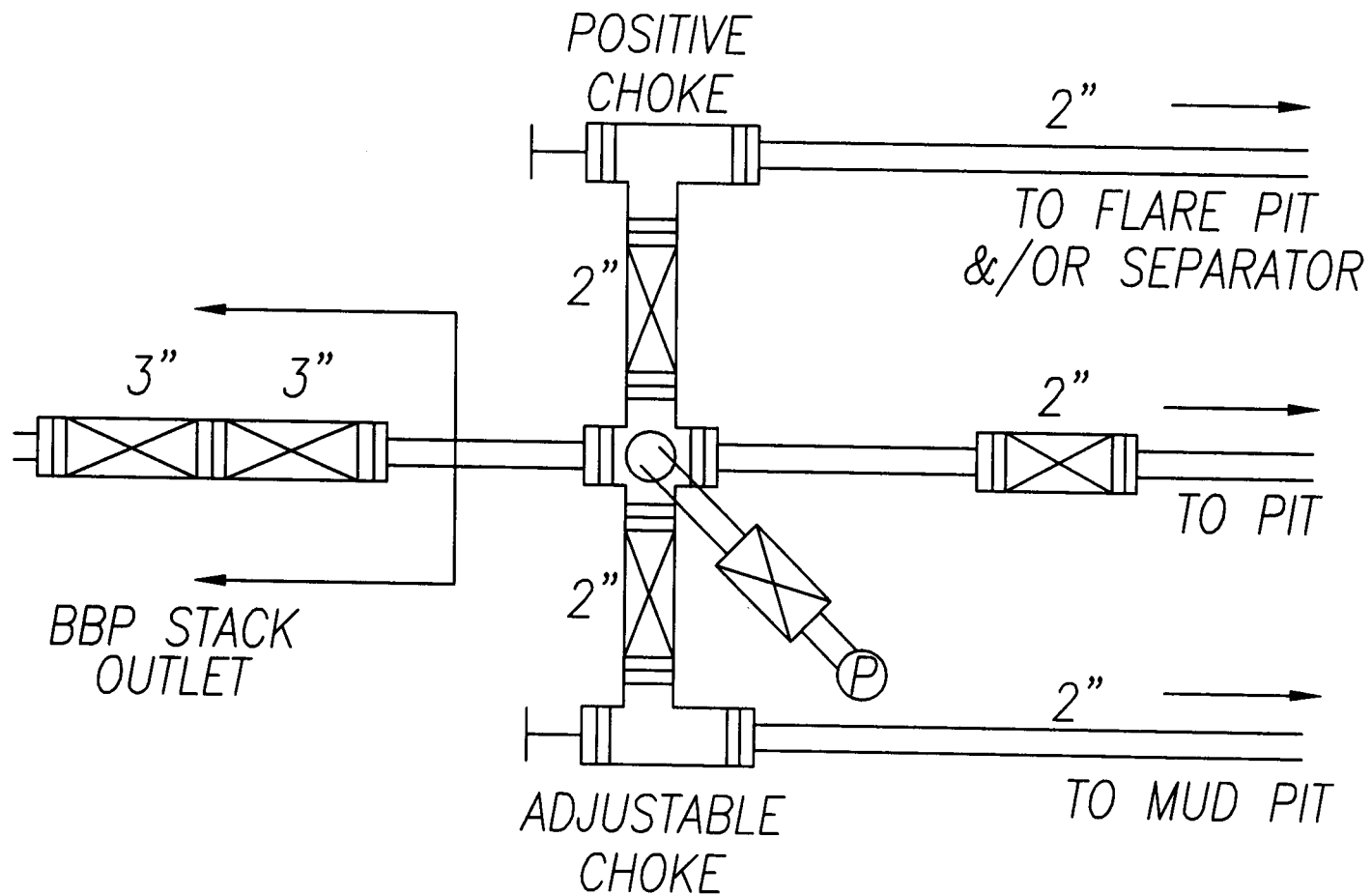


BOP Equipment

3000psi WP



CHOKE MANIFOLD



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/12/2002

API NO. ASSIGNED: 43-047-34775

WELL NAME: BITTER CREEK 9-2

OPERATOR: BAYLESS, ROBERT L PROD (N7950)

CONTACT: DON HAMILTON/AGENT

PHONE NUMBER: 435-687-5310

PROPOSED LOCATION:

NWNE 09 110S 220E

SURFACE: 0768 FNL 2070 FEL

BOTTOM: 0768 FNL 2070 FEL

UINTAH

UNDESIGNATED (2)

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-71418

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 39.88020

LONGITUDE: 109.45724

RECEIVED AND/OR REVIEWED:

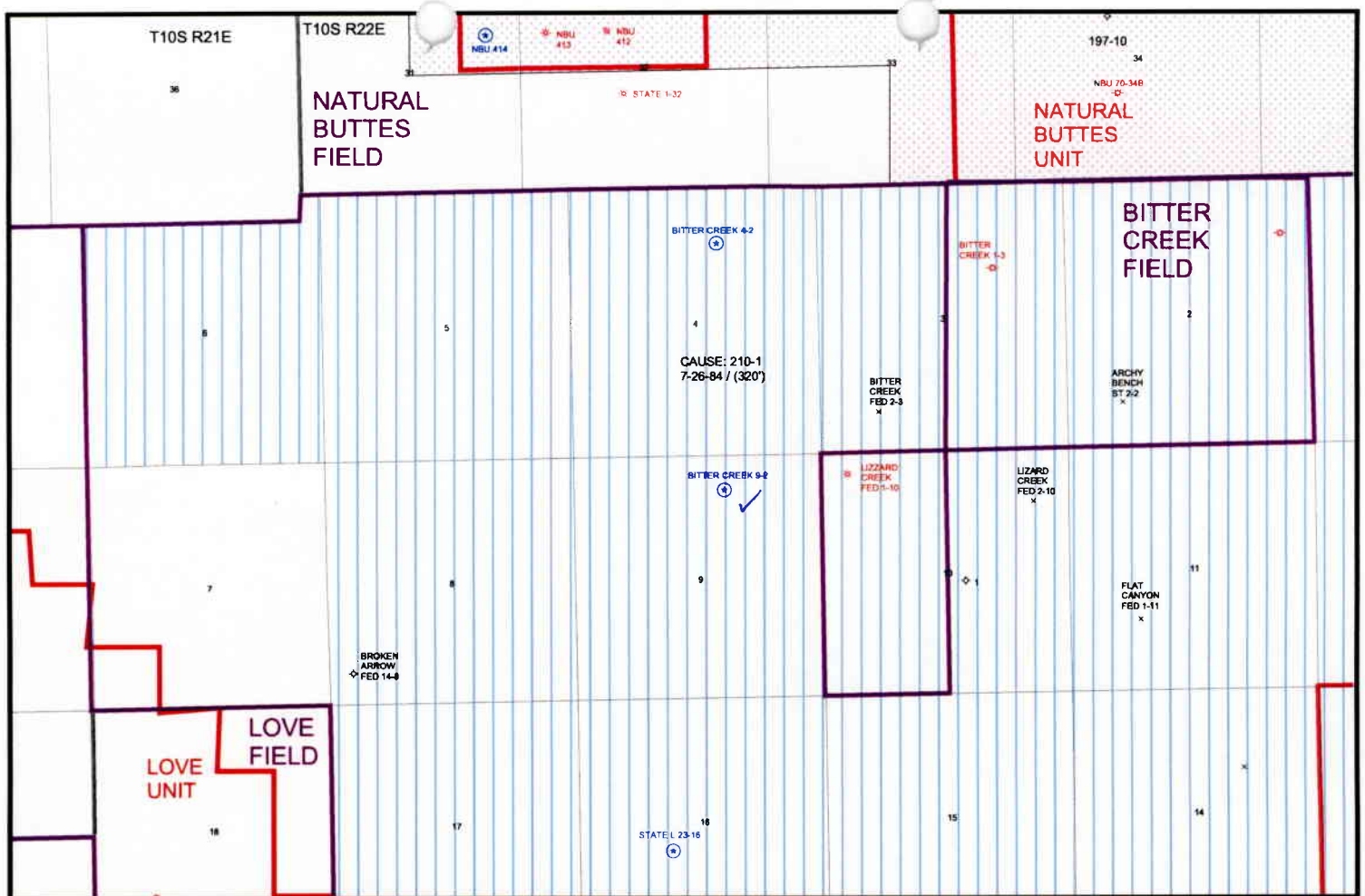
☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 40S23024BCA)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. MUNICIPAL)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit ___
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 210-1(320')
Eff Date: 7-26-84
Siting: 500' fr 1/4 Section boundaries
___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1-federal approval



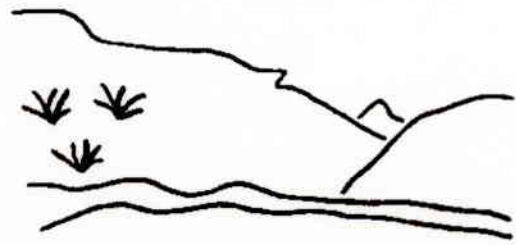
OPERATOR: ROBERT BAYLESS LLC (N7950)

SEC. 9 T11S R22E

FIELD: UNDESIGNATED (002)

COUNTY: UINTAH

CAUSE: 210-1 / 7-26-84 (320')



Utah Oil Gas and Mining

Well Status

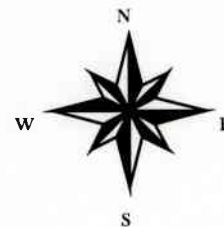
- ⚡ GAS INJECTION
- ⊙ GAS STORAGE
- × LOCATION ABANDONED
- ⊕ NEW LOCATION
- ◇ PLUGGED & ABANDONED
- ⊙ PRODUCING GAS
- PRODUCING OIL
- ⊙ SHUT-IN GAS
- ⊙ SHUT-IN OIL
- × TEMP. ABANDONED
- ⊙ TEST WELL
- △ WATER INJECTION
- ⊕ WATER SUPPLY
- ⊙ WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED
- Section Lines
- Township Lines
- County Boundaries



PREPARED BY: DIANA MASON
DATE: 14-NOVEMBER-2002



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

November 18, 2002

Robert L Bayless, Producer LLC
P O Box 168
Farmington, NM 97499

Re: Bitter Creek 9-2 Well, 768' FNL, 2070' FEL, NW NE, Sec. 9, T. 11 South, R. 22 East,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34775.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza'.

John R. Baza
Associate Director

pb

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Robert L Bayless, Producer LLC
Well Name & Number Bitter Creek 9-2
API Number: 43-047-34775
Lease: UTU-71418

Location: NW NE **Sec.** 9 **T.** 11 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐

b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Robert L. Bayless, Producer LLC

3. ADDRESS AND TELEPHONE NO.
P.O. Box 168, Farmington, New Mexico 87499 505-326-2659

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)
At surface
At proposed prod. zone 768' FNL, 2,070' FEL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
18.45 miles southwest of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
768'

16. NO. OF ACRES IN LEASE
1280

17. NO. OF ACRES ASSIGNED TO THIS WELL
160 acres

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
None

19. PROPOSED DEPTH
8,000'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5,686' GR

22. APPROX. DATE WORK WILL START*
February 2003

5. LEASE DESIGNATION AND SERIAL NO.
UTU-71418

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
Bitter Creek #9-2

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT
undesignated

11. SEC., T., R., M., OR BLK.
NW/4 NE/4, Section 9, T11S, R22E, SLB&M

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

RECEIVED

NOV 05 2002

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" J-55 ST&C	23	300'	225 sacks Class G cement + 2% CaCl ₂
7-7/8"	4-1/2" N-80 ST&C	11.60	8,000	400 sacks Prem.Lite II
				725 sacks Prem.Lite (High Strength)

Bond Information:

Federal (Held jointly with Merrion Oil and Gas and Robert L. Bayless, Producer LLC)
Four States - Nationwide Bond #40 S 23024 BCA
Insurance Agency - The Holmes Organization
Surety - CAN Insurance

State (Held by Robert L. Bayless, Producer LLC)
State of Utah #141769447
Insurance Agency - The Holmes Organization
Surety - CAN Insurance

RECEIVED

JAN 21 2003

DIV. OF OIL, GAS & MINING

Surface and Mineral Representative: Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Don Hamilton Don Hamilton TITLE Agent for Bayless DATE 10-31-02

(This space for Federal or State office use)

PERMIT NO.

CONDITIONS OF APPROVAL ATTACHED

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY.

APPROVED BY Thomas R. Bayless TITLE Assistant Secretary DATE 04/10/2003

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Robert L. Bayless Producer LLC
Well Name & Number: Bitter Creek 9-2
API Number: 43-047-34775
Lease Number: U-71418
Location: NWNE Sec. 9 T. 11S R. 22E
Agreement: N/A

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease that will entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

As a minimum requirement, the cement behind the production casing must extend at least 200' above the top of the Green River Formation which has been identified at $\pm 1118'$.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supercede the requirement for submittal of paper logs to the BLM.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after

completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5 will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter-proving schedules. A copy of the meter calibration reports will be submitted to the Vernal Field Office. All meter measurement facilities will conform to Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

The reserve pit topsoil shall be piled separate from the location topsoil.

The location topsoil pile will be seeded immediately after the soil is piled by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed. The seed mix outlined in the APD for final reclamation shall be used.

All poundages are in Pure Live Seed.

Topsoil will not be used for the construction of tank dikes or any other location needs. It shall be left in place for use in the final reclamation process.

The reserve pit shall be fenced on three sides during the drilling of the well. Once the well has been drilled and the rig moved off the location, the fourth side of the reserve pit shall be fenced. The pit shall be fence with 39" net wire topped with one strand of barbed wire and the corners shall be braced adequately to keep the wire tight.

Once the reserve pit is dry, it shall be filled, re-contoured, topsoil spread, and seeded in the same manner discussed above.

The operator will control noxious weeds on the well location, along the access road, and along the pipeline route. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5409

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

UTU-71418

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ROBERT L. BAYLESS, PRODUCER LLC

3a. Address

P.O. BOX 168 FARMINGTON, NM 87499

3b. Phone No. (include area code)

(505) 326-2659

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

700' FNL & 2000' FEL
NWNE SEC. 9, T11S, R22E

8. Well Name and No.

BITTER CREEK 9-2

9. API Well No.

43-047-34775

10. Field and Pool, or Exploratory Area

UNDESIGNATED

11. County or Parish, State

UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ OtherSUCCESSOR OF
OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE FEBRUARY 19, 2003, ROBERT L. BAYLESS, PRODUCER LLC WILL RELINQUISH THE OPERATORSHIP
OF THE REFERENCED WELL TO EL PASO PRODUCTION OIL & GAS COMPANY, KNA WESTPORT OIL & GAS
COMPANY, L.P.

RECEIVED

FEB 21 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

ROBERT L. BAYLESS JR.

Title

EXECUTIVE MANAGER

Date

2/19/03

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
certify that the applicant holds legal or equitable title to those rights in the subject lease
which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any
false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EL PASO PRODUCTION OIL & GAS COMPANY

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NWNE 768' FNL, 2070 FEL

Sec. 9, T11S, R22E

5. Lease Serial No.

UTU-71418

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Bitter Creek 9-2

9. API Well No.

43-047-34775

10. Field and Pool, or Exploratory Area

Undesignated

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

Operator requests authorization to amend the Casing and Cementing Program, and the Location Layout, for the subject well.

Please refer to the (attached) amended Drilling Program, and Location Layout.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Cheryl Cameron

Title

Operations

Signature

Date

February 21, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



Westport Oil and Gas Company, L.P.
DRILLING PROGRAM FOR APD

COMPANY NAME Westport Oil & Gas Company, L.P. DATE February 20, 2003
WELL NAME BITTER CREEK 9-2 TD 8,000' MD/TVD
FIELD Natural Buttes COUNTY Uintah STATE Utah ELEVATION 5686 GR KB
SURFACE LOCATION 768 FNL, 2070 FEL, NWNE, SEC. 9, T11S, R22E BHL Straight Hole
OBJECTIVE ZONE(S) Wasatch, Mesa Verde
ADDITIONAL INFO Regulatory Agencies: UDOGM, Tri-County Health Dept.

GEOLOGICAL FORMATION			MECHANICAL		
LOGS	TOPS	DEPTH	HOLE SIZE	CASING SIZE	MUD WEIGHT
		20'		14"	
			12-1/4"	9-5/8", 32.3#, H-40, STC	Air mist
		250' MD/TVD			
Catch water sample if water is encountered from 250' to 3850					
	Green River @	1,300'			
No mud logging Cased hole logs only					
	Wasatch @	3,850'			
	Mesa Verde @	6,500'			
		TD @ 8,000'	7-7/8"	4-1/2", 11.6#, J-55, LTC	Air Mist/Polymer Aerated Water/Brine 8.3-9.0 ppg



Westport Oil and Gas Company, L.P.

DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-20'				2270	1370	254000
SURFACE	9-5/8"	0-250'	32.30	H-40	STC	16.19	11.71	4.37
						5350	4960	162000
PRODUCTION	4-1/2"	0-TD	11.60	J-55	LTC	1.89	1.32	1.13

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))(TVD)
 - 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.052 x 0.33)
 - 3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)
- (Burst Assumptions: FG @ 9-5/8" shoe = 13.0 ppg, Max Pore Pressure = 9.0 ppg EMW)
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing, 50000 lbs overpull)

CEMENT PROGRAM

	FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	250	Class G + 2% CaCl ₂ + 0.25 pps celloflake	110	35%	15.80	1.16
PRODUCTION	LEAD 3,350'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	360	60%	11.00	3.38
	TAIL 4,650'	50/50 Poz/G + 10% salt + 2% gel	1300	60%	14.30	1.31

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Drop Totco surveys on bit trips. Maximum allowable hole angle is 5 degrees.

Prepared By: Cheryl Cameron

DRILLING ENGINEER:

Dan Lindsey

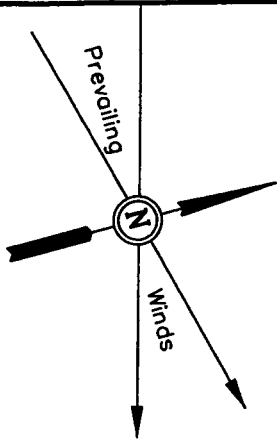
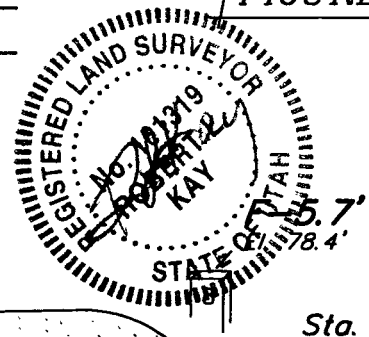
DATE:

WESTPORT OIL AND GAS COMPANY, L.P.

LOCATION LAYOUT FOR

BITTER CREEK #9-2
SECTION 9, T11S, R22E, S.L.B.&M.
NW 1/4 NE 1/4

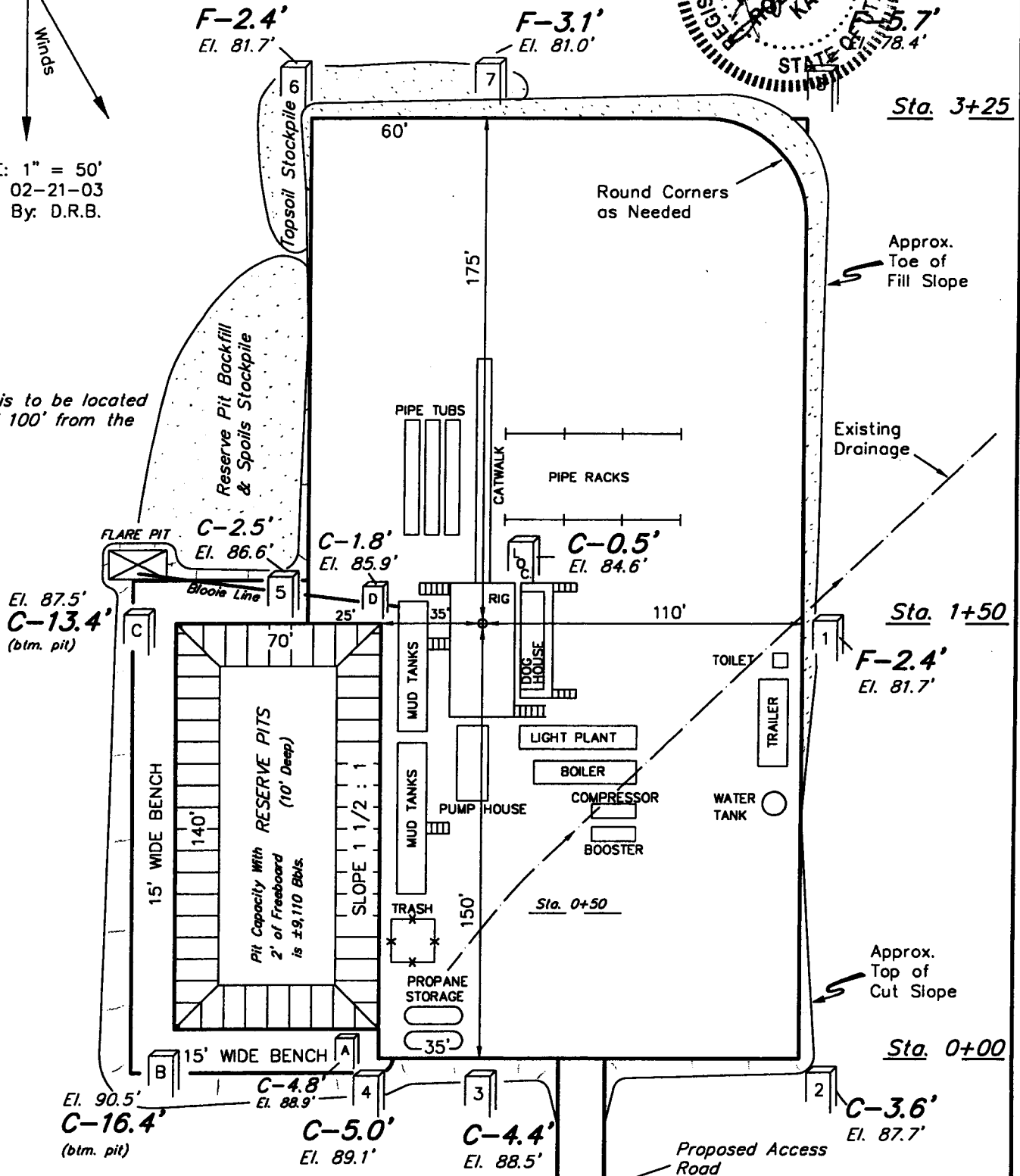
FIGURE #1



SCALE: 1" = 50'
DATE: 02-21-03
Drawn By: D.R.B.

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5684.6'

FINISHED GRADE ELEV. AT LOC. STAKE = 5684.1'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

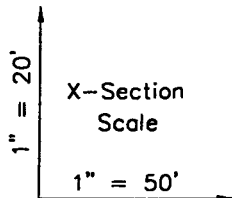
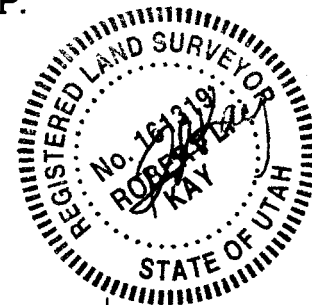
WESTPORT OIL AND GAS COMPANY, L.P.

TYPICAL CROSS SECTIONS FOR

BITTER CREEK #9-2

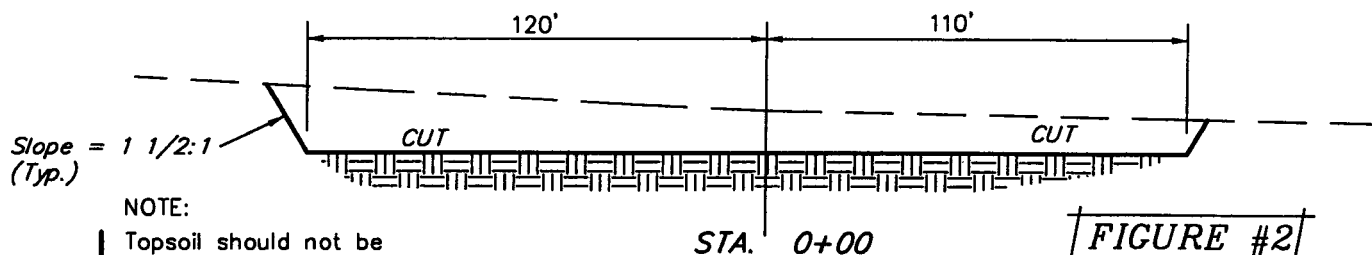
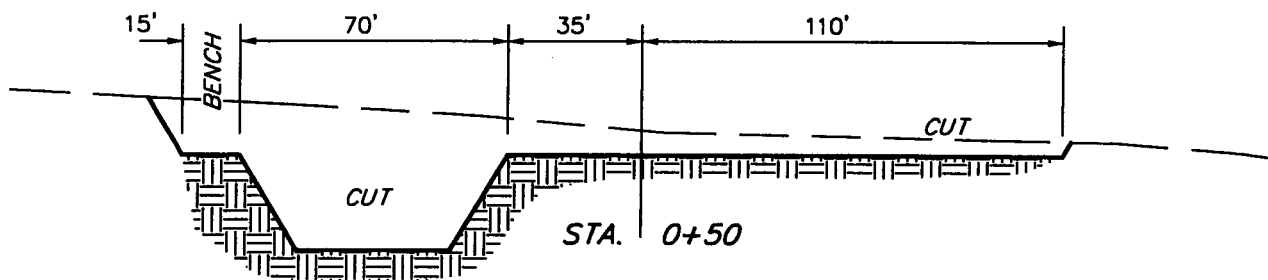
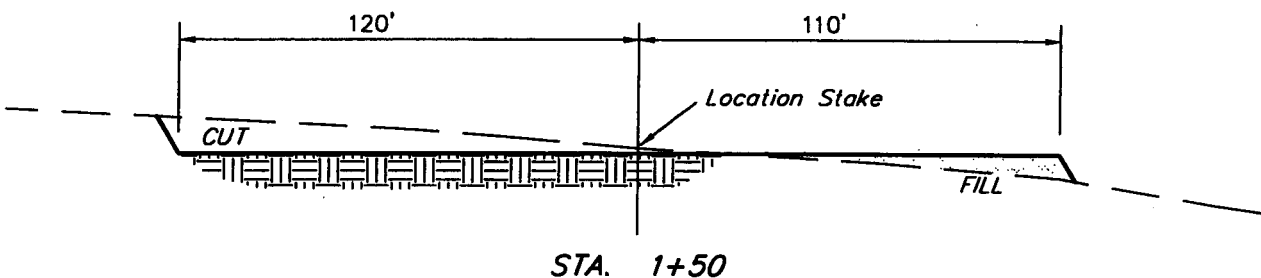
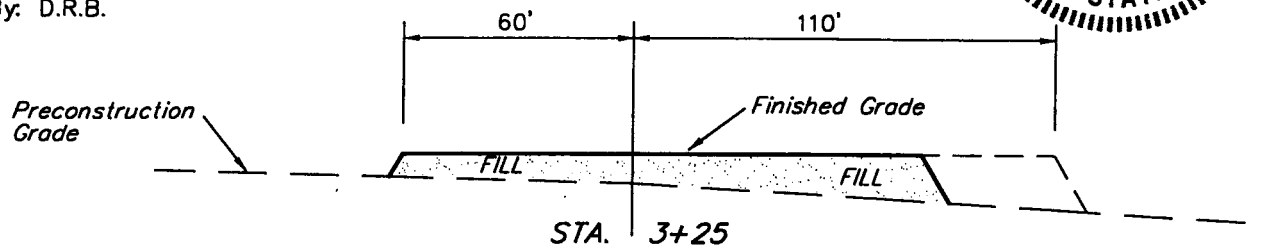
SECTION 9, T11S, R22E, S.L.B.&M.

NW 1/4 NE 1/4



DATE: 02-21-03

Drawn By: D.R.B.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

FIGURE #2

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 1,210 Cu. Yds.

Remaining Location = 6,180 Cu. Yds.

TOTAL CUT = 7,390 CU.YDS.

FILL = 2,380 CU.YDS.

EXCESS MATERIAL AFTER

5% COMPACTION

= 4,880 Cu. Yds.

Topsoil & Pit Backfill

= 2,500 Cu. Yds.

(1/2 Pit Vol.)

EXCESS UNBALANCE

= 2,380 Cu. Yds.

(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

UTU-71418

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

BITTER CREEK 9-2

9. API Well No.

43-047-34775

10. Field and Pool, or Exploratory Area

UNDESIGNATED

11. County or Parish, State

UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EL PASO PRODUCTION OIL & GAS COMPANY, KNA

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148

VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

700' FNL & 2000' FEL

NWNE SEC. 9, T11S, R22E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EL PASO PRODUCTION OIL & GAS COMPANY (KNA WESTPORT OIL & GAS COMPANY, L.P.) IS CONSIDERED TO BE THE OPERATOR ON THE ABOVE DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEA FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WEL IS PROVIDED BY NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002.

RECEIVED
FEB 24 2003
DIV. OF OIL, GAS & MINING

Name (Printed/Typed)

CARTER MATHIES

Title

VICE PRESIDENT

Signature

Carter M. Mathies

Date

FEBRUARY 19, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Westport Oil & Gas Company, L.P.**

1369 S. 1200 E.

Vernal, Utah 84078

Phone: ~~435-789-4433~~ Fax: ~~435-789-4436~~**FAX COVER SHEET**

DATE: 2/24/03
TO: Dustin Doucet @ FAX # _____
FROM: Cheryl Cameron @ FAX # 435-789-4436
PAGES (INCLUDING COVER): 11

Comments:

Thank You for your help!

Telephone (435) 781-7023

FAX (435) 781-7094

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

UTU-71418

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Bitter Creek 9-2

9. API Well No.

43-047-34775

10. Field and Pool, or Exploratory Area

Undesignated

11. County or Parish, State

Utah, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EL PASO PRODUCTION OIL & GAS COMPANY

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NWNE 768' FNL, 2070 FEL

Sec. 9, T11S, R22E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and so. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

Operator requests authorization to amend the Casing and Cementing Program, and the Location Layout, for the subject well.

Please refer to the (attached) amended Drilling Program, and Location Layout.

COPY SENT TO OPERATOR

Date:

Initials:

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Cheryl Cameron

Title

Operations

Date

February 21, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Accepted by the
Utah Division of
Oil, Gas and Mining

Date:

2/24/03

By:

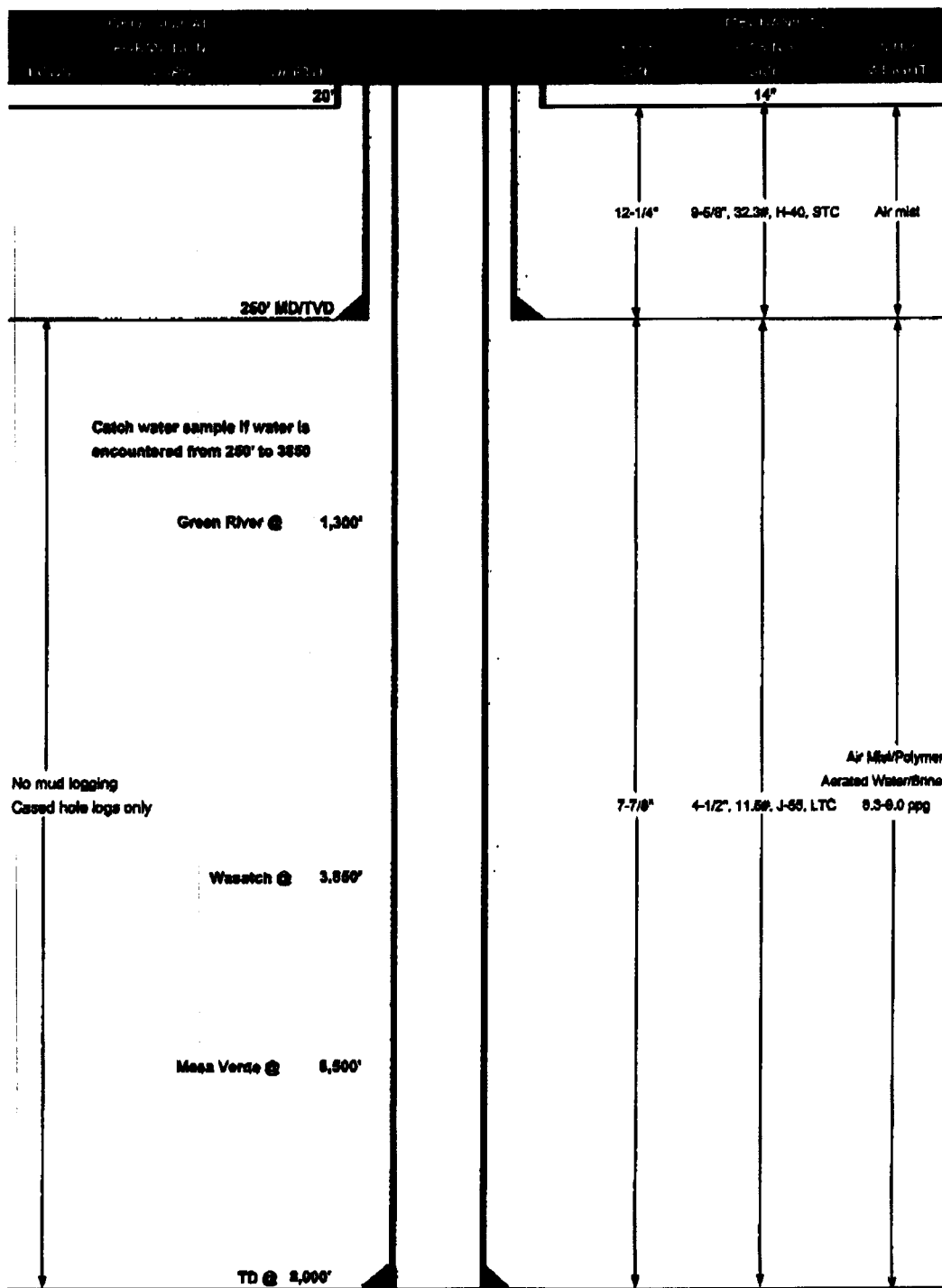
D. K. Duff

Federal Approval Of This
Action Is Necessary



Westport Oil and Gas Company, L.P.
DRILLING PROGRAM FOR APD

COMPANY NAME	Westport Oil & Gas Company, L.P.	DATE	February 20, 2003
WELL NAME	BITTER CREEK 9-2	TD	8,000' MD/TVD
FIELD	Natural Buttes	COUNTY	Utah
		STATE	Utah
SURFACE LOCATION	766 FNL, 2070 FEL, NWNE, SEC. 9, T11S, R22E	ELEVATION	5686 GR KS
OBJECTIVE ZONE(S)	Wasatch, Mesa Verde	BHL	Straight Hole
ADDITIONAL INFO	Regulatory Agencies: UDOGM, Tri-County Health Dept.		





Westport Oil and Gas Company, L.P.
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT	STRENGTH	CASE	BOUST	COLLAPSE	TENSION
CONDUCTOR	14"	0-20'				2270	1970	284000
SURFACE	9-5/8"	0-250'	32.30	H-40	STC	18.19	11.71	4.37
						5350	4860	162000
PRODUCTION	4-1/2"	0-TD	11.80	J-55	LTC	1.89	1.32	1.13

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.118 psi/ft))(TVD)
 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.87) - (Mud Weight x TVD x 0.052 x 0.33)
 3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)
 (Burst Assumptions: FG @ 9-5/8" shoe = 13.0 ppg, Max Pore Pressure = 9.0 ppg EMW)
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing, 50000 lbs overpull)

CEMENT PROGRAM

	FT OF CEMENT	CEMENT TYPE	WATER	WGT PER	WGT PER	WGT PER
SURFACE	250	Class G + 2% CaCl ₂ + 0.25 pps cellulosic	110	36%	15.80	1.18
PRODUCTION	LEAD 3,350'	Premium Lite II + 3% KCl + 0.25 pps cellulosic + 6 pps glauconite + 10% gel + 0.5% extender	360	60%	11.00	3.35
	TAIL 4,850'	50/50 Poz/G + 10% salt + 2% gel	1300	60%	14.30	1.31

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt. insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt. float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,800 psi prior to drilling out.

BOPE: 11" SM with one annular and 2 runs. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test runs on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Drop Totop surveys on bit trips. Maximum allowable hole angle is 5 degrees.

Prepared By: Cheryl Cameron

DRILLING ENGINEER:

Dan Lindsey

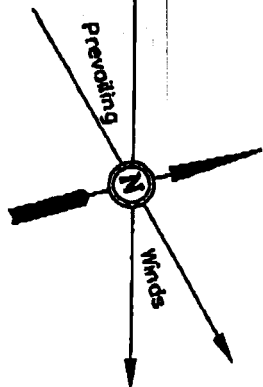
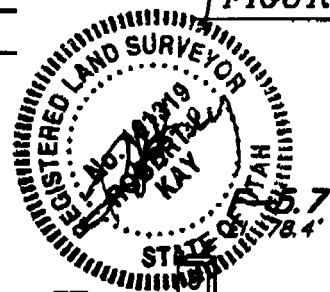
DATE:

WESTPORT OIL AND GAS COMPANY, L.P.

FIGURE #1

LOCATION LAYOUT FOR

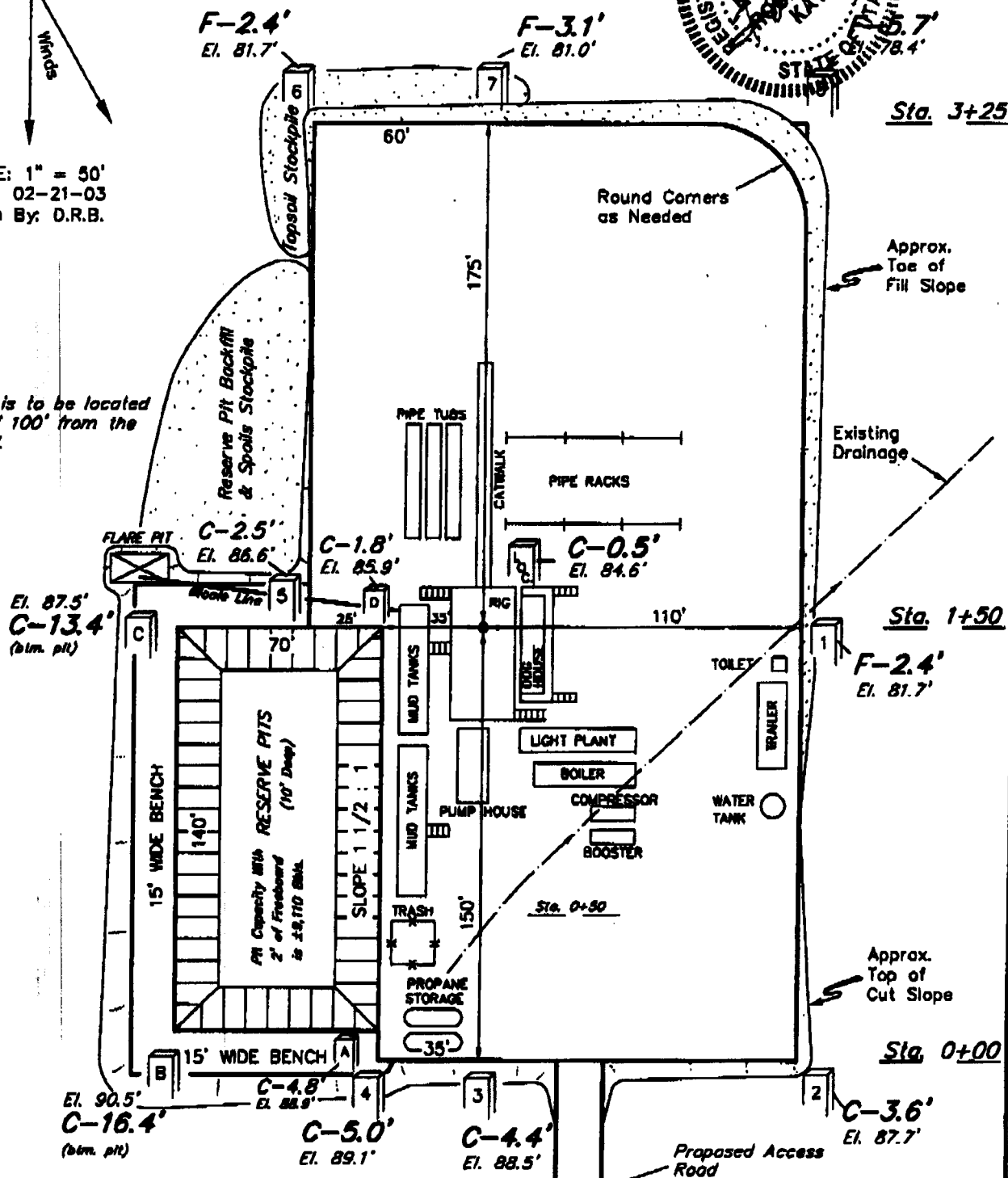
BITTER CREEK #9-2
SECTION 9, T11S, R22E, S.L.B.&M.
NW 1/4 NE 1/4



SCALE: 1" = 50'
DATE: 02-21-03
Drawn By: D.R.B.

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.

**NOTES:**

Elev. Ungraded Ground At Loc. Stake - 5684.6'

FINISHED GRADE ELEV. AT LOC. STAKE - 5684.1'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

WESTPORT OIL AND GAS COMPANY, L.P.

TYPICAL CROSS SECTIONS FOR

BITTER CREEK #9-2

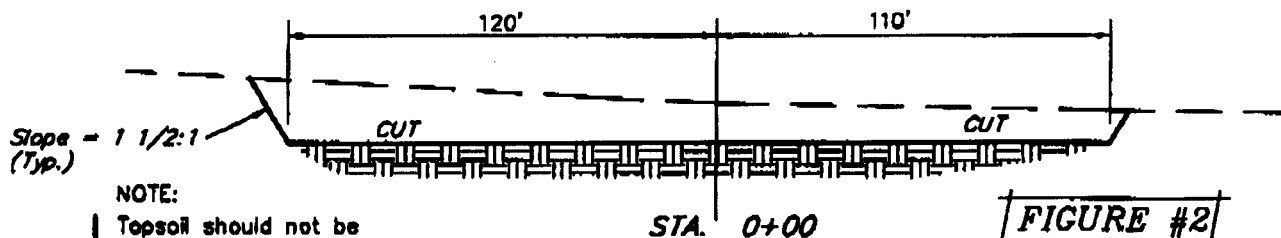
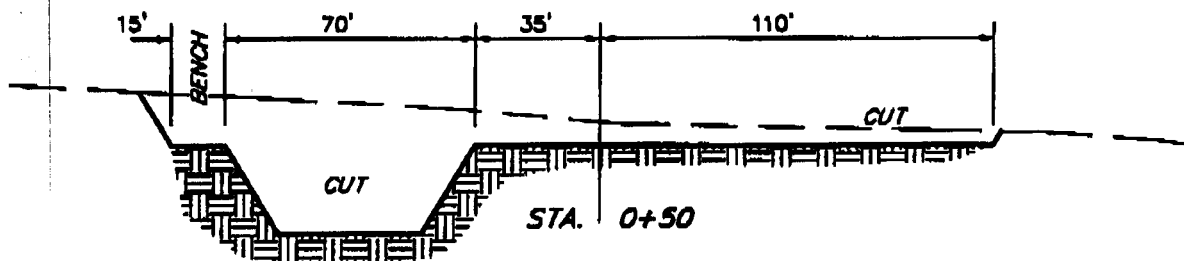
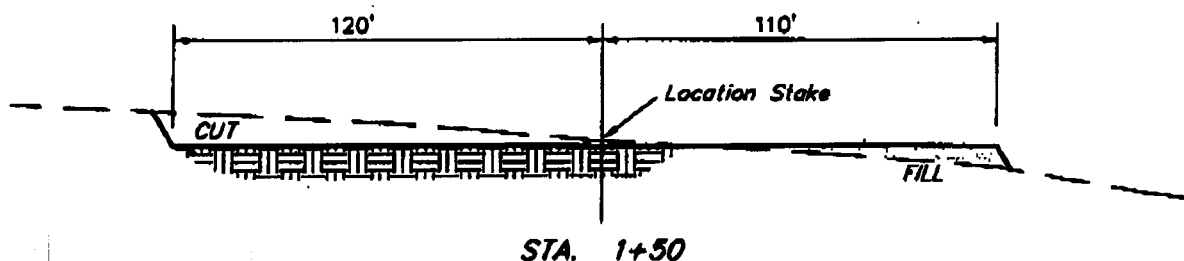
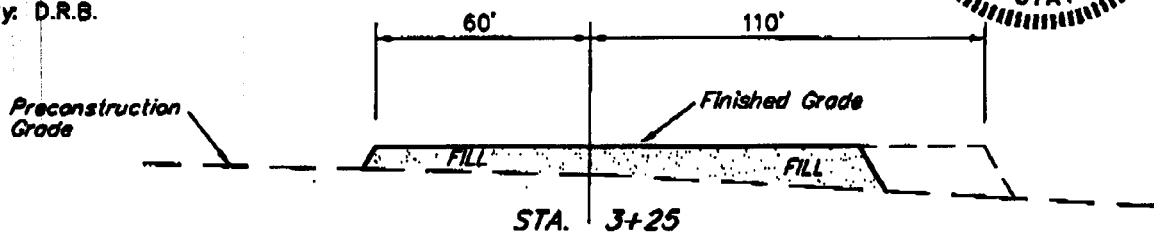
SECTION 9, T11S, R22E, S.L.B.&M.

NW 1/4 NE 1/4

1" = 20'
X-Section
Scale
1" = 50'

DATE: 02-21-03

Drawn By: D.R.B.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,210 Cu. Yds.
Remaining Location	= 6,180 Cu. Yds.
TOTAL CUT	= 7,390 CU.YDS.
FILL	= 2,380 CU.YDS.

EXCESS MATERIAL AFTER

5% COMPACTION = 4,880 Cu. Yds.

Topsoil & Pit Backfill = 2,500 Cu. Yds.

(1/2 Pit Vol.)

EXCESS UNBALANCE = 2,380 Cu. Yds.

(After Rehabilitation)

FIGURE #2

UINTAH ENGINEERING & LAND SURVEYING

86 So. 200 East • Vernal, Utah 84078 • (435) 783-1017

006

Designation of Agent/Operator

Merger

ROUTING

1. GLH

2. CDW ✓

3. FILE

FROM: (Old Operator):	TO: (New Operator):
ROBERT L BAYLESS PRODUCER LLC	WESTPORT OIL & GAS COMPANY LP
Address: P O BOX 168	Address: P O BOX 1148
FARMINGTON, NM 87499	VERNAL, UT 84078
Phone: 1-(505)-326-2659	Phone: 1-(435)-781-7023
Account No. N7950	Account No. N2115

Unit:

WELL(S)[illegible]

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/21/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 02/24/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 02/27/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on:

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 02/27/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 02/27/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: CO 1203

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

009

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EL PASO PRODUCTION OIL & GAS COMPANY

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NWNE 768' FNL, 2070 FEL
Sec. 9, T11S, R22E

5. Lease Serial No.

UTU-71418

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Bitter Creek 9-2

9. API Well No.

43-047-34775

10. Field and Pool, or Exploratory Area

Undesignated

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

Operator requests authorization to amend the Casing and Cementing Program, and the Location Layout, for the subject well.

Please refer to the (attached) amended Drilling Program, and Location Layout.

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Cheryl Cameron

Signature

Title

Operations

Date

February 21, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



CONFIDENTIAL

Westport Oil and Gas Company, L.P.
DRILLING PROGRAM FOR APD

COMPANY NAME Westport Oil & Gas Company, L.P. DATE February 20, 2003
WELL NAME BITTER CREEK 9-2 TD 8,000' MD/TVD
FIELD Natural Buttes COUNTY Uintah STATE Utah ELEVATION 5686 GR KB
SURFACE LOCATION 768 FNL, 2070 FEL, NWNE, SEC. 9, T11S, R22E BHL Straight Hole
OBJECTIVE ZONE(S) Wasatch, Mesa Verde
ADDITIONAL INFO Regulatory Agencies: UDOGM, Tri-County Health Dept.

GEOLOGICAL FORMATION			MECHANICAL		
LOGS	TOPS	DEPTH	HOLE SIZE	CASING SIZE	MUD WEIGHT
		20'		14"	
			12-1/4"	9-5/8", 32.3#, H-40, STC	Air mist
		250' MD/TVD			
Catch water sample if water is encountered from 250' to 3850					
	Green River @	1,300'			
No mud logging Cased hole logs only					
	Wasatch @	3,850'			
	Mesa Verde @	6,500'			
		TD @ 8,000'	7-7/8"	4-1/2", 11.6#, J-55, LTC	Air Mist/Polymer Aerated Water/Brine 8.3-9.0 ppg



CONFIDENTIAL

Westport Oil and Gas Company, L.P.**DRILLING PROGRAM****CASING PROGRAM**

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-20'				2270	1370	254000
SURFACE	9-5/8"	0-250'	32.30	H-40	STC	16.19	11.71	4.37
						5350	4960	162000
PRODUCTION	4-1/2"	0-TD	11.60	J-55	LTC	1.89	1.32	1.13

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))(TVD)
- 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.052 x 0.33)
- 3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)
- (Burst Assumptions: FG @ 9-5/8" shoe = 13.0 ppg, Max Pore Pressure = 9.0 ppg EMW)
- (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing, 50000 lbs overpull)

CEMENT PROGRAM

	FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	250	Class G + 2% CaCl ₂ + 0.25 pps celloflake	110	35%	15.80	1.16
PRODUCTION	LEAD 3,350'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	360	60%	11.00	3.38
	TAIL 4,650'	50/50 Poz/G + 10% salt + 2% gel	1300	60%	14.30	1.31

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Drop Totco surveys on bit trips. Maximum allowable hole angle is 5 degrees.

Prepared By: Cheryl Cameron

DRILLING ENGINEER:

Dan Lindsey

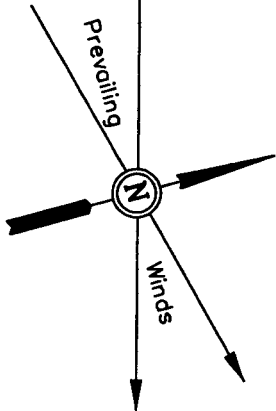
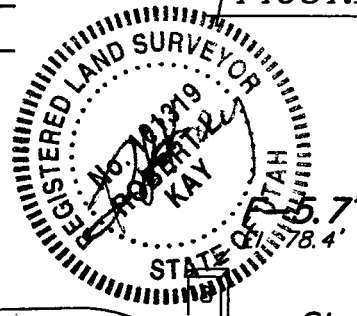
DATE:

WESTPORT OIL AND GAS COMPANY, L.P.

LOCATION LAYOUT FOR

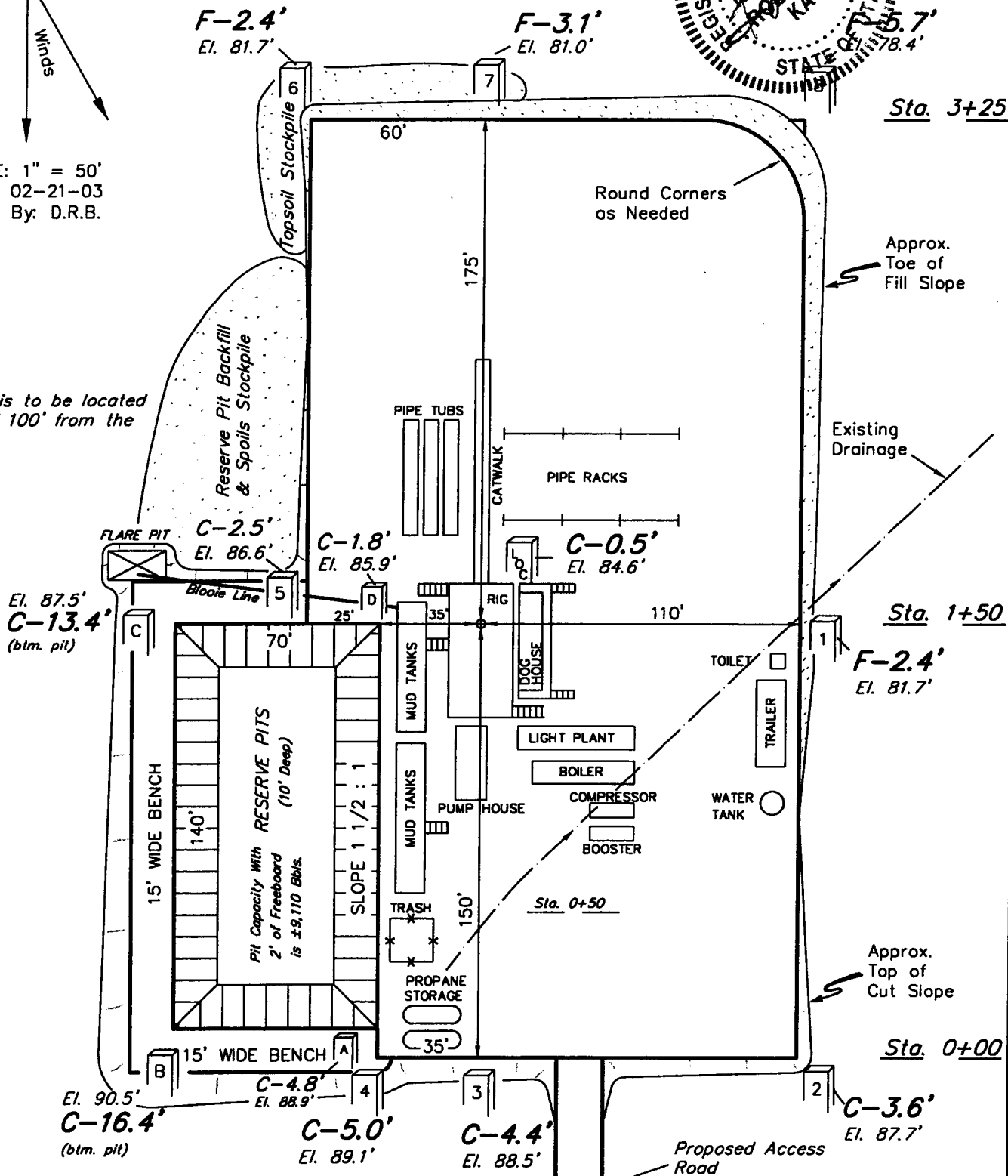
BITTER CREEK #9-2
SECTION 9, T11S, R22E, S.L.B.&M.
NW 1/4 NE 1/4

FIGURE #1



SCALE: 1" = 50'
DATE: 02-21-03
Drawn By: D.R.B.

NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

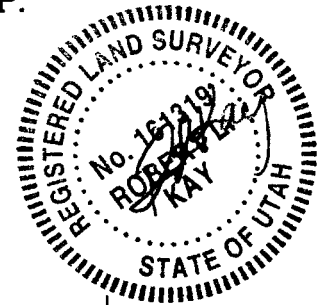
Elev. Ungraded Ground At Loc. Stake = **5684.6'**

FINISHED GRADE ELEV. AT LOC. STAKE = **5684.1'**

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

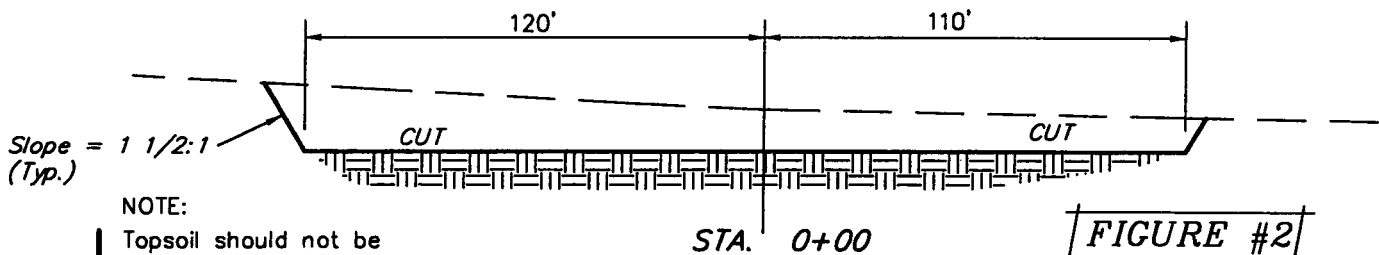
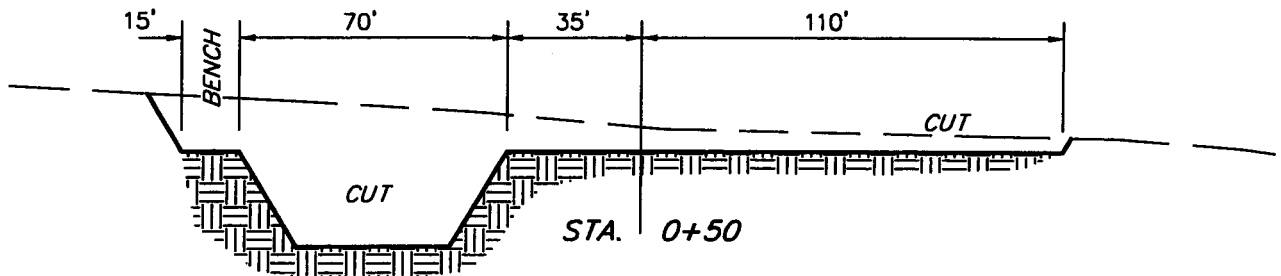
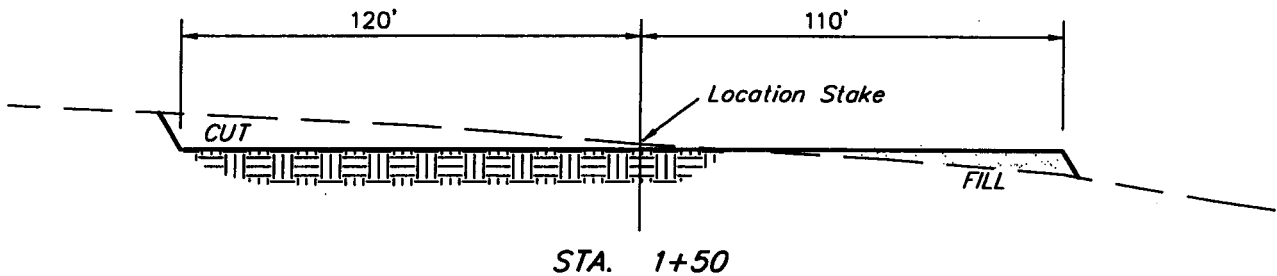
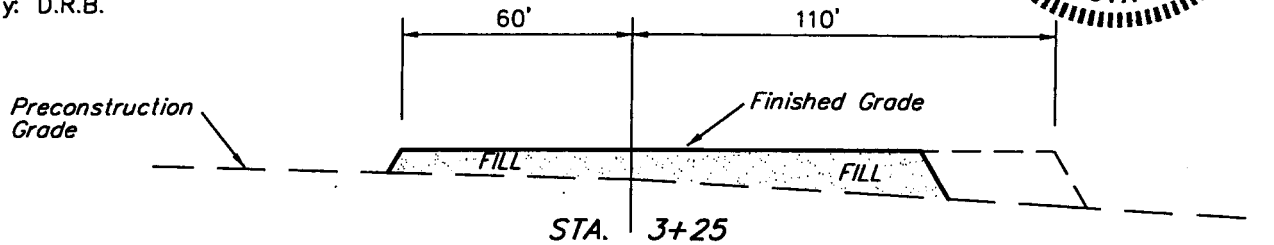
WESTPORT OIL AND GAS COMPANY, L.P.

TYPICAL CROSS SECTIONS FOR BITTER CREEK #9-2 SECTION 9, T11S, R22E, S.L.B.&M. NW 1/4 NE 1/4



1" = 20'
X-Section
Scale
1" = 50'

DATE: 02-21-03
Drawn By: D.R.B.



NOTE:

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,210 Cu. Yds.
Remaining Location	= 6,180 Cu. Yds.
TOTAL CUT	= 7,390 CU.YDS.
FILL	= 2,380 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 4,880 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,500 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 2,380 Cu. Yds.

FIGURE #2

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: WESTPORT O&G CO LPWell Name: BITTERCREEK 9-2Api No: 43-047-34775 Lease Type: FEDERALSection 09 Township 11S Range 22E County UINTAHDrilling Contractor SKI DRILLING RIG# AIR**SPUDDED:**Date 03/03/03Time 8:00 AMHow ROTARY**Drilling will commence:** _____Reported by JIM MURRAYTelephone # 1-435-828-1730Date 03/03/2003 Signed: CHD

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

011

OPERATOR Westport O&G Co. L.P.
ADDRESS P.O. Box 1148
Vernal, UT 84078

OPERATOR ACCT. NO. N 2115

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	13737	43-047-34775	Bitter Creek 9-2	NWNE	9	11S	22E	Uintah	3/3/2003	3-4-03 3-3-03

WELL 1 COMMENTS:
Spud w/ Ski Air Rig @ 8:00 am

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 2 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 3 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 4 COMMENTS:

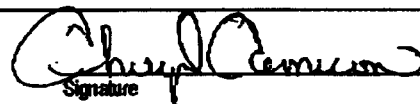
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.
(3/89)


Signature

RECEIVED

MAR 04 2003

DIV. OF OIL, GAS & MINING

Operations Title
Date 03/04/03
Phone No. (435) 781-7023

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

012

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NWNE 768' FNL, 2070' FEL

Sec. 9, T11S, R22E

5. Lease Serial No.

UTU-71418

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Bitter Creek 9-2

9. API Well No.

43-047-34775

10. Field and Pool, or Exploratory Area

Undesignated

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU Ski Air rig & spud 12 1/4" surface hole @ 8:00 am, 3/3/03 & dril to 280'. RIH w/ 275' of 9 5/8" 32.3# H-40 ST&C csg.
Cmt w/ 110 sx Class G mixed @ 15.8 ppg w/ 1.17 yield.

W/O Caza, Rig 7.

RECEIVED

MAR 10 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Cheryl Cameron

Title

Operations

Signature

Date

March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

013

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EL PASO PRODUCTION OIL & GAS COMPANY, KNA
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148

VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

700' FNL & 2000' FEL

NWNE SEC. 9, T11S, R22E

5. Lease Serial No.

UTU-71418

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

BITTER CREEK 9-2

9. API Well No.

43-047-

10. Field and Pool, or Exploratory Area

UNDESIGNATED

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EL PASO PRODUCTION OIL & GAS COMPANY (KNA WESTPORT OIL & GAS COMPANY, L.P.) IS CONSIDERED TO BE THE OPERATOR ON THE ABOVE DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEA FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WEL IS PROVIDED BY NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002.

RECEIVED

MAR 11 2003

DIV. OF OIL, GAS & MINING

Name (Printed/Typed)

CARTER MATHIES

Signature

Carter M. Mathies

Title

VICE PRESIDENT

Date

FEBRUARY 19, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Kirk Johnson

Title

Petroleum Engineer

Date

2/19/03

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

014

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ROBERT L. BAYLESS, PRODUCER LLC

3a. Address

P.O. BOX 168 FARMINGTON, NM 87499

3b. Phone No. (include area code)

(505) 326-2659

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

700' FNL & 2000' FEL
NWNE SEC. 9, T11S, R22E

5. Lease Serial No.

UTU-71418

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

BITTER CREEK 9-2

9. API Well No.

43-047-34775

10. Field and Pool, or Exploratory Area

UNDESIGNATED

11. County or Parish, State

UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE FEBRUARY 19, 2003, ROBERT L. BAYLESS, PRODUCER LLC WILL RELINQUISH THE OPERATORSHIP OF THE REFERENCED WELL TO EL PASO PRODUCTION OIL & GAS COMPANY, KNA WESTPORT OIL & GAS COMPANY, L.P.

RECEIVED

MAR 11 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

ROBERT L. BAYLESS JR.

Title

EXECUTIVE MANAGER

Signature

Date

2/19/03

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Petroleum Engineer

Date

2/19/03

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UDCGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

015

SUNDRY NOTICES AND REPORTS ON WELLS
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SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. BITTER CREEK 9-2	
2. Name of Operator WESTPORT OIL & GAS COMPANY LP		9. API Well No. 43-047-34775	
3a. Address P.O. BOX 1148 VERNAL, UT 84078		10. Field and Pool, or Exploratory UNDESIGNATED	
3b. Phone No. (include area code) Ph: 435.781.7023 Fx: 435.781.7023		11. County or Parish, and State UINTAH COUNTY, UT	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T11S R22E NWNE 700FNL 2000FEL			

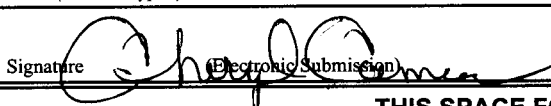
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COMPLETE DRLG OPERATIONS F/ 280'-7835' W/ CAZA, RIG #7. DRIL 7 7/8" HOLE TO 7835' & RIH W/ 7835'
OF 4 1/2" 11.6# J-55 LTC CSG. PUMP 20 BW SPACER, SCAVENGER SLURRY & 20 SX PREM LITE. LEAD W/ 400
SX PREM LITE II & TAIL W/ 1250 SX 50/50 POZ.

RELEASED RIG @ 23:00 HRS 3/20/03

14. I hereby certify that the foregoing is true and correct. Electronic Submission #19884 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY LP, sent to the Vernal	
Name (Printed/Typed) CHERYL CAMERON	Title OPERATIONS
Signature 	Date 03/24/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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RECEIVED

MAR 28 2003

DIV. OF OIL, GAS & MINING

016

SUNDRY NOTICES AND REPORTS ON WELLS
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SUBMIT IN TRIPLICATE - Other instructions on reverse side.

SECRET

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. BITTER CREEK 9-2
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.		9. API Well No. 43-047-34775
3a. Address P.O. BOX 1148 VERNAL, UT 84078		10. Field and Pool, or Exploratory UNDESIGNATED
3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T11S R22E NWNE 700FNL 2090FEL		11. County or Parish, and State UINTAH COUNTY, UT


12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Acidize <input type="checkbox"/> Alter Casing <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change Plans <input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Deepen <input type="checkbox"/> Fracture Treat <input type="checkbox"/> New Construction <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Plug Back	<input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Reclamation <input type="checkbox"/> Recomplete <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Water Disposal	<input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Well Integrity <input checked="" type="checkbox"/> Other Production Start-up	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE SUBJECT WELL WAS PLACED ON SALES ON 4/21/03 AT 3:00 PM

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #20972 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY L.P., sent to the Vernal	
Name (Printed/Typed) SHEILA UPCHEGO	Title REGULATORY ANALYST
Signature 	Date 04/23/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	APR 28 2003

APR 28 2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

BITTER CREEK 9-2

UINTAH COUNTY, UT

DRILLING REPORT:

Uintah Co., UT WI: 65% AFE: 8/8THS AFE M\$: 615
Target pay: Wasatch/Mesa Verde ATD: 7,700' CSG:

2/26/03 Building location. 5% complete.

2/27/03 Building location. 10% complete.

2/28/03 Building location. 40% complete.

3/3/03 Building location. 95% complete.

3/4/03 Rig: Ski Drilling air rig AFE: 803049D ATD: 7,500'
TD: 280' MW: SD: DSS:
Spudded @ 0800 3/3/03. Drilled 12 1/4" hole to 280'. Cmt w/BJ, circ to surf, hole stayed full. BLM & UDOGM notified, no witnesses. WORT.

3/5/03 TD: 280' MW: SD: DSS:
WORT. Will drop from report until work commences.

3/7/03 NW/NE 9-11S-22E Rig: Caza Rig #7
TD: 280' MW: SD: DSS:
Finished RU. NUBOP @ report time. Est spud 3/7/03.

3/10/03 TD: 2435' MW: air mist SD: 3/8/03 DSS: 2
Drilled 2160' in 30 hrs (9 hrs rig downtime). Drilling @ report time.

3/11/03 TD: 3200' CSG: 9 5/8" @ 275' MW: aerated wtr SD: 3/8/03 DSS: 3
Drilled 585' in 11.5 hrs. TFNB. Drilled 90' in 2 hrs. Drilling @ report time.

3/12/03 TD: 4148' CSG: 9 5/8" @ 275' MW: aerated wtr SD: 3/8/03 DSS: 4
Drilled 948' in 23.5 hrs. Drilling @ report time.

3/13/03 TD: 5075' CSG: 9 5/8" @ 275' MW: aerated wtr SD: 3/8/03 DSS: 5
Drilled 75' in 2.5 hrs. TFNB (ran PDC & mud motor). Drilled 852' in 11 hrs.
Drilling @ report time.

3/14/03 TD: 5679' CSG: 9 5/8" @ 275' MW: aerated wtr SD: 3/8/03 DSS: 6
Drilled 604' in 13.5 hrs (bit quit drilling). TFNB (PDC undamaged, apparent motor failure). Preparing to drill @ report time.

3/17/03 WI: 60% ATD: 8,000'

APR 28 2003

TD: 7575' CSG: 9 5/8" @ 275' MW: 8.5 SD: 3/8/03 DSS: 9
Drilled 184' in 11.5 hrs. Trip for mud motor. Drilled 1712' in 49 hrs. Drilling@
report time.

3/18/03 TD: 7765' CSG: 9 5/8" @ 275' MW: 8.5 SD: 3/8/03 DSS: 10
Drilled 170' in 5.5 hrs (bit torqued, geologists called TD). Conditioned hole for logs,
short tripped. POOH for logging @ report time.

3/19/03 TD: 7825' CSG: 9 5/8" @ 275' MW: 8.5 SD: 3/8/03 DSS: 11
RU Schlumberger, ran PEX (bridge @ 7099', logged to surf). TIH, wash & ream
7098' TO 7765'. Drilled 60' in 2 hrs. Drilling @ report time.

3/20/03 TD: 7835' CSG: 9 5/8" @ 275' MW: 8.5 SD: 3/8/03 DSS: 12
Drilled 10' in ½ hr. Cond for logging. POOH. Logged w/PEX. TIH. LDDP @ report
time.

3/21/03 TD: 7835' CSG: 4 ½" @ 7835' MW: 8.5 SD: 3/8/03 DSS: 13
Ran 4 ½" csg Cmt w/BJ. Set csg slips. BLM notified, no witnesses. Rig rls @ 2300
hrs 3/20/03.

3/24/03 TD: 7835' CSG: 4 ½" @ 7835' MW: 8.5 SD: 3/8/03 DSS: 13
WO completion.

3/25/03 TD: 7835' CSG: 4 ½" @ 7835' MW: 8.5 SD: 3/8/03 DSS: 13
WO completion.

3/26/03 PBTD: 7,785 PERFS: 5,486'-7,791' CSG: 4.5# X 11.6#
CONT RIH W/BIT TO FLOAT COLLAR & DRILL OUT
ROAD RIG FROM NBU #47N2 TO BITTER CREEK #9-2. MIRU. SPOT EQUIP.
NDWH. NUBOP. TALLY, PU & RIH W/3 7/8" BIT ON 2 3/8" J-55 TBG. EOT @
4650'. SWI. SDFN.

3/27/03 RUN GR/CCL & CBL/CCL/GR LOGS
HELD SAFETY MEETING, PU TBG. EOT @ 4650'. CONT RIH W/3 7/8" BIT ON
2 3/8" J-55 TBG (SLM). TAG FLOAT COLLAR @ 7817'. RU SWVL. EST CIRC.
DRILL OUT FLOAT COLLAR & CO TO CSG SHOE @ 7830'. REVERSE CIRC
WELL CLEAN. RD SWVL. POOH, STANDING BACK TBG. LD BIT. PMP 40 BBLS
DN 9 5/8" X 4 ½" ANNULUS, NO TST. PRESS TST BOP'S TO 500 & 5000#, HELD
GOOD. DRAIN PMP & LINES. SWI. SDFN.

3/28/03 MOVING IN FRAC EQUIP
HELD SAFETY MEETING (PERF). MIRU CUTTERS WLS. RUN GR/CCL LOG
FROM 7830' TO 500' ABV THE WASATCH TOP. RUN CBL/CCL/GR 400' ABV &
BELOW CMT TOP. CMT TOP @ 650'. POOH W/WIRELINE. RIH & PERF THE
MESA VERDE: 7789'-91', 2 SPF, 4 HOLES; 7736'-38', 2 SPF, 4 HOLES; 7,666'-68',
2 SPF, 4 HOLES; 7654'-56', 2 SPF, 4 HOLES; 7622'-24', 2 SPF, 4 HOLES, 7614'-16',
2 SPF, 4 HOLES; 7568'-70', 2 SPF, 4 HOLES W/3 3/8" EXPENDABLE GUNS USING
23 GRAM PROSPECTOR CHARGES (0.43), 120 DEG PHASING. 0# AFTER PERF.
POOH W/WIRELINE. BRK DN PERFS @ 3700# @ ½ BPM. PMP 20 BBLS 2%
KCL @ 2 ½ BPM @ 3100#. ISIP: 2600#, FG: .78. RDMO CUTTERS WLS. SWI.
SDFN.

3/31/03 SDFWE. FRAC MONDAY 3/31/03
RIG SDFD. PREP TO FRAC W/DOWELL ON MONDAY 3/31/03.

4/1/03

DRILL CBP'S

MIRU DOWELL. HELD SAFETY MEETING. WHP: 1140#, PT SURF TO 6030#.

STAGE 1: BRK DN PERFS @ 3700#. ISIP: 2600#, FG: .78, PMP 1273 BBLS YF118ST+, 102,000# 20/40 SD, ISIP: 2805#, NPI: 205, FG: .80, MTP: 4804#, MTR: 44.1 BPM, ATP: 4201#, ATR: 42.0 BPM.

STAGE 2: RU CUTTERS. RIH W/4 1/2" CBP & PERF GUN. SET CBP @ 7490'. PERF @ 7340'-50', 3 SPF, 30 HOLES W/23 GRAM CHARGES, 120 DEG PHASING. POOH. BRK DN PERFS @ 3784#, ISIP: 2215#, FG: .74. PMP 516 BBLS YF116ST+, 49,000# 20/40 SD. ISIP: 2345#, NPI: 130, FG: .76, MTP: 4108#, MTR: 31.7 BPM, ATP: 2934#, ATR: 27.7 BPM.

STAGE 3: RIH W/4 1/2" CBP & PERF GUN. SET CBP @ 7270'. PERF @ 7210'-20', 3 SPF, 30 HOLES W/23 GRAM CHARGES, 120 DEG PHASING. POOH. BRK DN PERFS @ 3729#, ISIP: 2400#, FG: .77. PMP 760 BBLS YF116ST+, 75,100# 20/40 SD. ISIP: 2631#, NPI: 231, FG: .80, MTP: 4728#, MTR: 37.0, ATP: 3401#, ATR: 33.0.

STAGE 4: RIH W/4 1/2" CBP & PERF GUN. SET CBP @ 7130'. PERF @ 6925'-35', 3 SPF, 30 HOLES W/23 GRAM CHARGES, 120 DEG PHASING. POOH. BRK DN PERFS @ 2001#, ISIP: 1891#, FG: .71. PMP 496 BBLS YF116ST+, 47,000# 20/40 SD. ISIP: 2643#, NPI: 752, FG: .82, MTP: 4202#, MTR: 31.6, ATP: 3166#, ATR: 27.6 BPM.

3 SPF, 30 HOLES W/23 GRAM CHARGES, 120 DEG PHASING. POOH. BRK DN PERFS @ 4039#. ISIP: 2018#, FG: .73. PMP 774 BBLS YF116ST+, 74,000# 20/40 SD. ISIP: 2509#, NPI: 491, FG: .81, MTP: 3827#, MTR: 35.1 BPM, ATP: 2934#, ATR: 31.3 BPM.

STAGE 6: RIH W/4 1/2" CBP & PERF GUN. SET CBP @ 6640'. PERF 5986'-96', 3 SPF, 30 HOLES W/23 GRAM CHARGES, 120 DEG PHASING. POOH. BRK DN PERFS @ 3432#. ISIP: 1400#, FG: .67. PMP 539 BBLS YF114ST+, 46,300# 20/40 SD. ISIP: 2862#, NPI: 1462#, FG: .91, MTP: 3841#, MTR: 31.7 BPM, ATP: 3184#, ATR: 26.8 BPM.

STAGE 7: RIH W/4 1/2" CBP & PERF GUN. SET CBP @ 5910'. PERF @ 5486'-96', 3 SPF, 30 HOLES W/23 GRAM CHARGES, 120 DEG PHASING. POOH. BRK DN PERFS @ 2100#. ISIP: 900#, FG: .60. PMP 509 BBLS YF114ST+, 67,840# 20/40 SD. ISIP: 2155#, NPI: 1255#, FG: .83 MTP: 3312#, MTR: 31.2 BPM, ATP: 2631#, ATR: 26.5. RIH W/4 1/2" CBP & SET @ 5410'. POOH. RDMO CUTTERS WLS & DOWELL. SWI. SDFN.

4/2/03

DRILL OUT CBP #7

HELD SAFETY MEETING (DRILLING CBP'S). PU 3 7/8" MILL TOOTH BIT, PMP OFF BIT SUB & SN. RIH ON 2 3/8" J-55 TBG TO 5300'. RU SWVL & AIR FOAM UNIT. BRK CIRC W/2% KCL.

DRLG CBP #1 @ 5410'. TAG SD @ 5320'. CO 90' SD. DRILL THROUGH CBP IN 25 MIN, 500# DIFF.

DRLG CBP #2 @ 5910'. TAG SD @ 5855'. CO 55' SD. DRILL THROUGH CBP IN 15 MIN, 500# DIFF.

DRLG CBP #3 @ 6640. TAG SD @ 6585'. CO 55' SD. DRILL THROUGH CBP IN 15 MIN, 300# DIFF.

DRLG CBP #4 @ 6855'. TAG SD @ 6810'. CO 45' SD. DRILL THROUGH CBP IN 19 MIN, 300# DIFF.

DRLG CBP #5 @ 7130'. TAG SD @ 7100'. CO 30' SD. DRILL THROUGH CBP IN 15 MIN, 150# DIFF.

DRLG CBP #6 @ 7270'. TAG SD @ 7220'. CO 50' SD. DRILL THROUGH CBP IN 20 MIN, 150# DIFF. RIH & TAG SD @ 7420'. CO 50' SD TO 7470'. #7 CBP @ 7490'. CIRC WELL CLEAN. RD SWVL & FOAM UNIT. POOH ABV TOP. PERF W/EOT @ 5320'. SWI. SDFN.

4/3/03

FLOWING BACK WELL

HELD SAFETY MEETING (WORKING W/PRESS). SICP: 1150#. BLEW WELL DN. EOT @ 5320'. RIH ON 2 3/8" TBG. TAG SD @ 7470'. RU SWVL & FOAM UNIT. EST CIRC. CO 20' SD. DRILL OUT CBP #7 @ 7490'. DRILL THROUGH CBP IN 15 MIN. 300# DIFF. RIH & CO TO 7830'. CIRC WELL CLEAN. RD SWVL. PUH, RETRIEVE STRING FLOAT. PUH W/EOT @ 7665'. LAND TBG ON HANGER W/232 JTS. SN @ 7662'. RD FLOOR & TBG EQUIP. NDBOP. NUWH. DROP BALL & PMP OFF BIT @ 1100#. BLOW WELL AROUND. RDMO FOAM UNIT.

11:30 AM: FTP: 300#, SICP: 600# TO FLOW BACK TANK ON OPEN CHK.

NOON: FTP: 175#, SICP: 600# TO FBT OPEN CHK, REC 27 BBLS.

1:00 PM: FTP: 175#, SICP: 690# TO FBT OPEN CHK, REC 49.5 BBLS.

2:00 PM: FTP: 175#, SICP: 760# TO FBT OPEN CHK, REC 49.5 BBLS. TURN WELL OVER TO DELSCO FLOW BACK CREW.

4/4/03

TST FLOWING WELL

HELD SAFETY MEETING (RD RIG). RACK EQUIP. RDMO #9-2. ROAD RIG TO CIGE #250. COULD NOT RIG UP DUE TO HIGH WINDS. CHANGE OF PLANS. ROAD RIG BACK TO #9-2 TO RAISE TBG & RUN PROD LOGS. DEPENDING ON WELL FLOW OVERNIGHT. SPOT RIG & EQUIP. COULD NOT RU DUE TO HIGH WINDS. SDFD.

4/7/03

FLOW TST WELL, RUN PROD LOGS

4/5/03: HELD SAFETY MEETING (PPE). RU RIG. FTP: 150#, SICP: 800#. BLEW WELL DN. KILL TBG W/10 BBLS. NDWH. NUBOP. POOH. STANDING BACK 71 JTS, 2 3/8" TBG W/EOT @ 5317'. OPEN WELL TO FLOW BACK TANK. OPEN CHK. FTP: 150#, SICP: 450#. 2:00 PM: FTP: 100#, SICP: 420#. OPEN CHK. REC 23 BBLS. TURNED WELL OVER DELSCO FLOW BACK CREW.

ACT: FLOW TST WELL

4/6/03: MIRU PLS LOGGING SERVICE. RIH & TAG FILL @ 7789'. RUN PROD LOG FROM EOT @ 5317' TO 7789'. RDMO PLS. TURN WELL OVER TO DELSCO FLOW BACK CREW.

4/8/03

RIH. SET PLUG & PKR. SWAB

HELD SAFETY MEETING. RD & RU RIG. FTP: 40#, SICP: 560#. BLEW TBG DN. RIH W/ (71) JTS 2 3/8" TBG. LAND TBG ON HANGER W/EOT @ 7664'. RD FLOOR & TBG EQUIP. NDBOP. NUWH. CHANGE OF PLANS. NDWH. NUBOP. RU FLOOR & TBG EQUIP. BLOW WELL DN. POOH. STANDING BACK 232 JTS TBG. KILL WELL 3 TIMES. TALLY & PU 4 1/2" RBP, HD PKR, 1 JT, SN & 132 JTS TBG W/EOT @ 4350'. HAD TO PUSH TBG IN ON 1ST 3 STANDS, NEW SPRINGS ON TOOLS. SWI. SDFN.

4/9/03

RIH W/PKR. SET & SWAB

HELD SAFETY MEETING (SWABBING). SITP: 1250#, SICP: 1250#. BLEW WELL DN. EOT @ 4350'. CONT RIH W/4 1/2" RBP. HD PKR, 1 JT, SN ON 2 3/8" TBG. SET RBP @ 7589'. PUH & ATTEMPT TO SET PKR @ 7530+ SEVERAL TIMES. PKR WOULD NOT SET. POOH. STANDING BACK TBG ABV TOP PERF. PKR SET GOOD. RLS PKR. RUN BACK IN HOLE & SET PKR @ 7520'. HAD TO KILL WELL 2 TIMES DURING THESE ACTIVITIES. NU FLOWLINE TO FLOW BACK TANK. 1:00 PM: WELL BEGIN FLOWING. FTP: 60#, SICP: 400#. OPEN CHK. 2:00 PM: FTP: 0#, SICP: 500#. REC 4 BBLS. RU SWAB EQUIP. SWAB ON WELL. SN @ 7490', IFL @ 4200'. MADE 2 RUNS, REC 9 BBLS. TAGGED SN ON 2ND RUN.

WAIT ½ HR. FTP: SLIGHT BLOW, SICP: 600#. MADE 1 RUN, REC 1 BBL, TAGGED SN @ 7490'. RLS PKR. EQUALIZE PRESS. POOH. STANDING BACK 32 STANDS, EOT @ 5415'. SWI. SDFN.

4/10/03

RIH & SET RBP @ 7760', PKR @ 7590'. SWAB

HELD SAFETY MEETING (WORKING W/PRESS). SITP: 900#, SICP: 950#. BLEW WELL DN. EOT @ 5415'. ATTEMPT TO SET PKR SEVERAL TIMES. PKR WOULD NOT SET. POOH. STANDING BACK 2 3/8" TBG. LD PKR. HAD TO KILL WELL 1 TIME. PU NEW HD PKR. RIH ON 2 3/8" TBG. SET PKR @ 7520'. KILLED WELL 2 TIMES WHILE RIH. SET PKR @ 7520'. RU FLOW LINE TO FLOW BACK TANK ON OPEN CHK. 12 NOON: WELL STARTED FLOWING, FTP: 30#, SICP: 120#, OPEN CHK. 1:00 PM: FTP: 0#, SICP: 300#, REC 10 BBLS. OPEN CHK. RU SWAB EQUIP. SWAB ON WELL. SN @ 7490', IFL @ 7000'. MADE 2 RUNS, REC ½ BBL. TAGGED SN ON 2ND RUN. WAIT 30 MIN. MADE 1 RUN, REC 0 BBLS. TAGGED SN, SICP: 400#. RD SWAB EQUIP. RLS PKR. RIH TO RBP @ 7589'. LATCH ON TO RBP & RLS. POOH. STANDING BACK 71 JTS, EOT @ 5364'. SWI. SDFN.

4/11/03

RIH, SET PKR, SWAB TST WELL

HELD SAFETY MEETING (SWABBING). SITP: 1475#, SICP: 1475#. BLEW WELL DN. EOT @ 5364'. SET & TST TOOLS TO 1000#. RLS TOOLS. RIH W/4 ½" RBP, RETRIEVING HEAD, HD PKR, 1 JT, SN ON 2 3/8" TBG. KILL WELL 1 TIME. ATTEMPT TO SET RBP @ 7760'. PMP 20 BBLS. RBP WOULD NOT SET (SAND). PUH & ATTEMPT TO SET RBP @ 7680'. WOULD NOT SET. PUH TO 6380±. RBP SET GOOD. RLS RBP & RIH TO 7680' & SET RBP. RLS FROM RBP & PUH. SET PKR @ 7590'. RU FLOW LINE TO FLOW BACK TANK ON OPEN CHK. RU SWAB EQUIP. SWAB ON WELL. SN @ 7558', IFL @ 2900'. SICP: 400#, MADE 1 RUN, REC 4 BBLS. 1:30 PM: WELL STARTED FLOWING. FTP: 20#, SICP: 400#. OPEN CHK. 2:00 PM: FTP: 0#, SICP: 490#, REC 9 BBLS. OPEN CK. WELL DIED. MADE 5 RUNS, REC 1 BBL. SICP: 500#. TAGGED SN ON LAST 4 RUNS. WAITING ½ HR BETWEEN RUNS WHEN TAGGING SN, SHOW OF GAS EACH RUN. RD SWAB EQUIP. RLS PKR, EQUALIZE PRESS. POOH. STANDING BACK 33 STANDS. EOT @ 5350'. SWI. SDFN.

4/14/03

SDFWE. TST ZONE @ 6718'-28' ON 4/14/03.

HELD SAFETY MEETING (HOUSEKEEPING). SITP: 1400#, SICP: 900#. BLEW WELL DN. EOT @ 5350'. RBP @ 7680'. RIH W/RETRIEVING HEAD, HD PKR, 1 JT, SN, ON 2 3/8" TBG. SET PKR @ 7590'. RU SWAB EQUIP. SWAB ON WELL. OPEN CHK, IFL @ 4200', SN @ 7558', SICP: 500#. MADE 1 RUN, REC 4 BBLS, SICP: 600#. SLIGHT BLOW ON WELL W/10# FTP, 600# SICP. TBG DIED IN 20 MIN. 9:30 AM: MADE 1 RUN, TAGGED SN, REC 0 BBLS, FTP: 5#, SICP: 650#. 10:30 AM: FTP: 5#, SICP: 850#, REC 0 BBLS, OPEN CHK. 11:00 AM: REC 4 BBLS, INSTALL 32/64" CHK, FTP: 8#, SICP: 920#. 12 NOON: FTP: 6#, SICP: 980#, REC 0 BBLS, 32/64" CHK. 1:00 PM: FTP: 6#, SICP: 1040#, REC 0 BBLS, 32/64" CHK. 2:00 PM: FTP: 5#, SICP: 1100#, REC 0 BBLS, 32/64" CHK. 3:00 PM: FTP: 10#, SICP: 1100#, REC 0 BBLS, 32/64" CHK. RLS PKR. EQUALIZE PRESS. RIH & LATCH ON TO RBP. HAD TO PMP WTR ON TOP OF RBP TO GET LATCHED ON. RLS RBP @ 7680'. PUH & SET RBP @ 6771'. RLS FROM RBP & PUH W/EOT @ 5405'. SWI. SDFWE.

4/15/03

RIH. SET PKR @ 6661'. FLOW TST ZONE 6718'-28'

HELD SAFETY MEETING (SANDLINE SAFETY). SITP: 1680# SICP: 1680#. BLEW WELL DN. EOT @ 5405'. RBP @ 6771'. RIH W/RETRIEVING HEAD, HD PKR, 1 JT, SN, ON 2 3/8" TBG. KILL TBG 1 TIME. ATTEMPT TO SET PKR @ 6661 ± SEVERAL TIMES. PKR WOULD NOT SET. PUH W/15 STANDS. ATTEMPT TO

SET PKR SEVERAL TIMES. PMP 10 BBLS DN TBG. PKR STILL WOULD NOT SET. POOH. STANDING BACK TBG. KILL TBG 1 TIME. LD PKR. FOUND SCALE & GRIT IN PKR. PU NEW HD PKR & RIH. KILL TBG 1 TIME. SET PKR @ 6661'. 12:30 PM: RU FLOWLINE TO FLOW BACK TANK, SN @ 6630', SICP: 500#. 1:00 PM: WELL STARTED FLOWING. FTP: 700#, SICP: 600#, OPEN CHK. 2:00 PM: FTP: 50#, SICP: 700#, REC 40 BBLS, OPEN CHK. 3:00 PM: FTP: 50#, SICP: 725#, REC 9 BBLS, OPEN CHK. 4:00 PM: FTP: 50#, SICP: 740#, REC 7 BBLS, OPEN CHK. 5:00 PM: FTP: 50#, SICP: 740#, REC 7 BBLS, OPEN CHK. RLS PKR. EQUALIZE PRESS. POOH. STANDING BACK 20 STANDS. EOT @ 5405'. SWI. SDFN.

4/16/03

POOH W/TBG. LD PKR. RIH & CO W/FOAM UNIT

HELD SAFETY MEETING (WINCH LINE REPLACEMENT). SITP: 1375#, SICP: 920#. BLEW WELL DN. EOT @ 5405'. RBP @ 6771'. RIH W/RETRIEVING HEAD, HD PKR, 1 JT, SN ON 2 3/8" TBG. SET PKR @ 6661'. RU FLOW LINE TO FLOW BACK TANK. SN @ 6630', SICP: 400#. WELL STARTED FLOWING. 8:15 AM: FTP: 150#, SICP: 440#, OPEN CHK. 9:00 AM: FTP: 50#, SICP: 600#, REC 18 BBLS, OPEN CHK. 10:00 AM: FTP: 50#, SICP: 700#, REC 13.5 BBLS, OPEN CHK. 11:00 AM: FTP: 60#, SICP: 700#, REC 9 BBLS. OPEN CHK. 12:00 NOON: FTP: 50#, SICP: 725#, REC 2.5 BBLS. OPEN CHK. BLEW WELL DN. RLS PKR. EQUALIZE PRESS. RIH & TAG FILL @ 6761'. 10' OF FILL ON TOP OF RBP. ATTEMPT TO REV CIRC WELL W/180 BBLS. WELL WOULD NOT CIRC. CONSULT W/ENG, DECISION WAS TO USE AIR FOAM UNIT TO CO FILL. POOH. STANDING BACK TBG. EOT @ 5280'. SD DUE TO HIGH WINDS, BLOWING BLOCKS AROUND. SWI. SDFN.

4/17/03

RIH, SET PKR, TST ZONE 7340'-50'

HELD SAFETY MEETING (AIR FOAM UNITS). SITP: 1100#, SICP: 0#. BLEW TBG DN IN 1 MIN. EOT @ 5280', RBP @ 6771'. CONT POOH. STANDING BACK 2 3/8" TBG. LD PKR. RIH W/RETRIEVING HEAD, 1 JT, SN ON 2 3/8" TBG. TAG FILL @ 6756' (15' FILL, GAINED 5' SD OVERNIGHT). MIRU WEATHERFORD AIR FOAM UNIT. EST CIRC. CO 15' SD. LATCH ON TO RBP @ 6771' & RLS. APPROX 1200# UNDER RBP. BLOW WELL AROUND FOR 30 MIN. RIH. SET RBP @ 7390'. RLS FROM RBP. CIRC WELL CLEAN. RDMO WEATHERFORD AIR FOAM UNIT. POOH. STANDING BACK 2 3/8" TBG. RIH W/RETRIEVING HEAD, HD PKR, 1 JT, SN ON 2 3/8" TBG. EOT @ 5405'. SWI. SDFN.

4/21/03

SD FOR HOLIDAY WEEKEND

HELD SAFETY MEETING (SWABBING). SITP: 1550#, SICP: 1320#. BLEW WELL DN. EOT @ 5405', RBP @ 7390'. RIH W/RETRIEVING HEAD, HD PKR, 1 JT, SN ON 2 3/8" TBG. SET PKR @ 7267'. TOOK SEV TRIES GETTING PKR SET. RU SWAB EQUIP. SWAB ON WELL, IFL @ 2700', SN @ 7235'. MADE 2 RUNS, REC 9 BBLS, SICP: 500#. 10:30 AM: WELL STARTED FLOWING. FTP: 20#, SICP: 500#. 11:00 AM: FTP: 20#, SICP: 600#, REC 2 BBLS, OPEN CHK. 12:00 NOON: FTP: 20#, SICP: 700#, REC 9 BBLS, OPEN CHK. 1:00 PM: FTP: 20#, SICP: 780#, REC 4 BBLS, OPEN CHK. 2:00 PM: FTP: 20#, SICP: 800#. REC 5 BBLS. OPEN CHK. RD SWAB EQUIP. RLS PKR @ 7267'. EQUALIZE PRESS. RIH. LATCH ON TO RBP @ 7390' & RLS. PUH TO 7260', SET RBP. RLS FROM RBP, PUH & SET PKR @ 7154'. 2:30 PM: RU SWAB EQUIP. SWAB ON WELL, IFL @ 2500', SN @ 7122'. MADE 1 RUN, REC 9 BBLS, SICP: 600#, OPEN CHK. 3:00 PM: WELL STARTED FLOWING. FTP: 100#, SICP: 600#, OPEN CHK. 4:00 PM: FTP: 40#, SICP: 650#, REC 4.5 BBLS. OPEN CHK. 5:00 PM: FTP: 25#, SICP: 800#, REC 4.5 BBLS. OPEN CHK. RD SWAB EQUIP. RLS PKR @ 7154'. EQUALIZE PRESS. RIH. LATCH ON TO RBP @ 7270' & RLS. POOH. STANDING BACK TBG. EOT @ 5397'. SWI. SDFN.

4/22/03

WELL ON SALES

HELD SAFETY MEETING (WORKING W/PRESS). SITP: 1900#, SICP: 1350#.
BLEW WELL DN. KILL TBG W/10 BBLS. EOT @ 5397'. CONT POOH. STANDING
BACK 2 3/8" TBG. KILL TBG 2 TIMES. LD HD PKR & RBP. RIH W/MULE SHOE,
SN & 2 3/8" TBG. KILL TBG 3 TIMES. LAND TBG ON HANGER W/230 JTS, SN @
7596', EOT @ 7600'. RD FLOOR & TBG EQUIP. NDBOP. NUWH. SICP: 500#. 2:00
PM: FTP: 50#, SICP: 750#. OPEN CHK TO WTR TANK. 3:00 PM: FTP: 250#, SICP:
800#. OPEN CHK TO WTR TANK. REC 23 BBLS. OPEN WELL TO SALES LINE.
TURN OVER TO PROD. FTP: 400#, SICP: 800#, 30/64" CHK, DAILY RATE OF 500
TO 1 MILLION. UNLOADING WTR. RDMO. ROAD RIG TO NBU 466. SPOT RIG.
SDFD.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

017

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-714181a. Type of Well ☐ Oil Well ☒ Gas ☐ Dry Other
b. Type of Completion: ☒ New ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other6. If Indian, Allottee or Tribe Name
N/A7. Unit or CA Agreement Name and No.
N/A

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.C.

8. Lease Name and Well No.
BITTER CREEK #9-2

3. Address

1368 SOUTH 1200 EAST, P.O. BOX 1148, VERNAL, UTAH

3a. Phone No. (include area code)
(435)781-70609. API Well No.
43-047-34775

4. Location of Well (Report locations clearly and in accordance with Federal requirements)

At surface

NWNE 768' FNL 2070' FEL

At top prod. interval reported below

At total depth

14. Date Spudded

03/03/03

15. Date T.D. Reached

03/20/03

16. Date Completed

☐ D & A ☒ Ready to Prod.
04/21/03

17. Elevations (DF, RKB, RT, GL)*

5686 GR

18. Total Depth: MD
TVD 783519. Plug Back T.D.: MD
TVD 783020. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL/CCL/GR, MICROLE/GR-3-24-03
3-31-03 PE/AL/GR, CN/TLD-3-24-0322. Was well cored? ☒ No ☐ Yes (Submit copy)
Was DST run? ☒ No ☐ Yes (Submit copy)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8"	32.3#		275		110			
7 7/8"	4 1/2"	11.6#		7835		20			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"								

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
MESA VERDE	7568	7791	7568-7791		28	
MESA VERDE	7340	7350	7340-7350		30	
MESA VERDE	7210	7220	7210-7220		30	
WASATCH	6925	6935	6925-6935		60	
WASATCH	5986	5996	5986-5996		30	
WASATCH	5486	5496	5486-5496		30	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
7568-7791	PMP 102,000# 20/40 SD W/ YF118ST
7340-7350	PMP 49,000# 20/40 SD W/ YF116ST
7210-7220	PMP 75,100# 20/40 SD W/ YF116ST
6925-6935	PMP 47,000# 20/40 SD & 74,000# SD W/ YF116ST
5986-5996	PMP 46,300# 20/40 SD W/ YF114ST
5486-5496	PMP 67,840# 20/40 SD W/ YF114ST

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/21/03	05/16/03	24	→	0	385	182			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
20/64"		852#	→	0	385	182			PRODUCING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/21/03	05/16/03	24	→	0	385	182			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
20/64"		852#	→	0	385	182			PRODUCING

(See instructions and spaces for additional data on reverse side)

RECEIVED

JUN 04 2003

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/21/03	05/16/03	24	→	0	385	182			FLOWING
Choke Size	Tbg. Press. Flwg. 377#	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
20/64"	SI	852#	→	0	385	182			PRODUCING

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/21/03	05/16/03	24	→	0	385	182			FLOWING
Choke Size	Tbg. Press. Flwg. 377#	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
20/64"	SI	852#	→	0	385	182			PRODUCING

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
GREEN RIVER WASATCH MESAVERDE	921 3,894 6,282	3,894 6,282			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 5. Core Analysis 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DEBRA DOMENICITitle ADMINISTRATIVE ASSISTANT

Signature



Date

5/27/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONFIDENTIAL

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

BITTER CREEK 9-2

UINTAH COUNTY, UT

DRILLING REPORT:

Uintah Co., UT WI: 65% AFE: 8/8THS AFE M\$: 615
Target pay: Wasatch/Mesa Verde ATD: 7,700' CSG:

2/26/03 Building location. 5% complete.

2/27/03 Building location. 10% complete.

2/28/03 Building location. 40% complete.

3/3/03 Building location. 95% complete.

3/4/03 Rig: Ski Drilling air rig AFE: 803049D ATD: 7,500'
TD: 280' MW: SD: DSS:
Spudded @ 0800 3/3/03. Drilled 12 1/4" hole to 280'. Cmt w/BJ, circ to surf, hole stayed full. BLM & UDOGM notified, no witnesses. WORT.

3/5/03 TD: 280' MW: SD: DSS:
WORT. Will drop from report until work commences.

3/7/03 NW/NE 9-11S-22E Rig: Caza Rig #7
TD: 280' MW: SD: DSS:
Finished RU. NUBOP @ report time. Est spud 3/7/03.

3/10/03 TD: 2435' MW: air mist SD: 3/8/03 DSS: 2
Drilled 2160' in 30 hrs (9 hrs rig downtime). Drilling @ report time.

3/11/03 TD: 3200' CSG: 9 5/8" @ 275' MW: aerated wtr SD: 3/8/03 DSS: 3
Drilled 585' in 11.5 hrs. TFNB. Drilled 90' in 2 hrs. Drilling @ report time.

3/12/03 TD: 4148' CSG: 9 5/8" @ 275' MW: aerated wtr SD: 3/8/03 DSS: 4
Drilled 948' in 23.5 hrs. Drilling @ report time.

3/13/03 TD: 5075' CSG: 9 5/8" @ 275' MW: aerated wtr SD: 3/8/03 DSS: 5
Drilled 75' in 2.5 hrs. TFNB (ran PDC & mud motor). Drilled 852' in 11 hrs.
Drilling @ report time.

3/14/03 TD: 5679' CSG: 9 5/8" @ 275' MW: aerated wtr SD: 3/8/03 DSS: 6
Drilled 604' in 13.5 hrs (bit quit drilling). TFNB (PDC undamaged, apparent motor failure). Preparing to drill @ report time.

3/17/03 WI: 60% ATD: 8,000'
TD: 7575' CSG: 9 5/8" @ 275' MW: 8.5 SD: 3/8/03 DSS: 9
Drilled 184' in 11.5 hrs. Trip for mud motor. Drilled 1712' in 49 hrs. Drilling@ report time.

3/18/03 TD: 7765' CSG: 9 5/8" @ 275' MW: 8.5 SD: 3/8/03 DSS: 10
 Drilled 170' in 5.5 hrs (bit torqued, geologists called TD). Conditioned hole for logs, short tripped. POOH for logging @ report time.

3/19/03 TD: 7825' CSG: 9 5/8" @ 275' MW: 8.5 SD: 3/8/03 DSS: 11
 RU Schlumberger, ran PEX (bridge @ 7099', logged to surf). TIH, wash & ream 7098' TO 7765'. Drilled 60' in 2 hrs. Drilling @ report time.

3/20/03 TD: 7835' CSG: 9 5/8" @ 275' MW: 8.5 SD: 3/8/03 DSS: 12
 Drilled 10' in 1/2 hr. Cond for logging. POOH. Logged w/PEX. TIH. LDDP @ report time.

3/21/03 TD: 7835' CSG: 4 1/2" @ 7835' MW: 8.5 SD: 3/8/03 DSS: 13
 Ran 4 1/2" csg Cmt w/BJ. Set csg slips. BLM notified, no witnesses. Rig rls @ 2300 hrs 3/20/03.

3/24/03 TD: 7835' CSG: 4 1/2" @ 7835' MW: 8.5 SD: 3/8/03 DSS: 13
 WO completion.

3/25/03 TD: 7835' CSG: 4 1/2" @ 7835' MW: 8.5 SD: 3/8/03 DSS: 13
 WO completion.

3/26/03 PBTD: 7,785 PERFS: 5,486'-7,791' CSG: 4.5# X 11.6#
 CONT RIH W/BIT TO FLOAT COLLAR & DRILL OUT
 ROAD RIG FROM NBU #47N2 TO BITTER CREEK #9-2. MIRU. SPOT EQUIP.
 NDWH. NUBOP. TALLY, PU & RIH W/3 7/8" BIT ON 2 3/8" J-55 TBG. EOT @ 4650'. SWI. SDFN.

3/27/03 RUN GR/CCL & CBL/CCL/GR LOGS
 HELD SAFETY MEETING, PU TBG. EOT @ 4650'. CONT RIH W/3 7/8" BIT ON 2 3/8" J-55 TBG (SLM). TAG FLOAT COLLAR @ 7817'. RU SWVL. EST CIRC. DRILL OUT FLOAT COLLAR & CO TO CSG SHOE @ 7830'. REVERSE CIRC WELL CLEAN. RD SWVL. POOH, STANDING BACK TBG. LD BIT. PMP 40 BBLS DN 9 5/8" X 4 1/2" ANNULUS, NO TST. PRESS TST BOP'S TO 500 & 5000#, HELD GOOD. DRAIN PMP & LINES. SWI. SDFN.

3/28/03 MOVING IN FRAC EQUIP
 HELD SAFETY MEETING (PERF). MIRU CUTTERS WLS. RUN GR/CCL LOG FROM 7830' TO 500' ABV THE WASATCH TOP. RUN CBL/CCL/GR 400' ABV & BELOW CMT TOP. CMT TOP @ 650'. POOH W/WIRELINE. RIH & PERF THE MESA VERDE: 7789'-91', 2 SPF, 4 HOLES; 7736'-38', 2 SPF, 4 HOLES; 7,666'-68', 2 SPF, 4 HOLES; 7654'-56', 2 SPF, 4 HOLES; 7622'-24', 2 SPF, 4 HOLES, 7614'-16', 2 SPF, 4 HOLES; 7568'-70', 2 SPF, 4 HOLES W/3 3/8" EXPENDABLE GUNS USING 23 GRAM PROSPECTOR CHARGES (0.43), 120 DEG PHASING. 0# AFTER PERF. POOH W/WIRELINE. BRK DN PERFS @ 3700# @ 1/2 BPM. PMP 20 BBLS 2% KCL @ 2 1/2 BPM @ 3100#. ISIP: 2600#, FG: .78. RDMO CUTTERS WLS. SWI. SDFN.

3/31/03 SDFWE. FRAC MONDAY 3/31/03
 RIG SDFD. PREP TO FRAC W/DOWELL ON MONDAY 3/31/03.

4/1/03

DRILL CBP'S

MIRU DOWELL. HELD SAFETY MEETING. WHP: 1140#, PT SURF TO 6030#.

STAGE 1: BRK DN PERFS @ 3700#. ISIP: 2600#, FG: .78, PMP 1273 BBLs YF118ST+, 102,000# 20/40 SD, ISIP: 2805#, NPI: 205, FG: .80, MTP: 4804#, MTR: 44.1 BPM, ATP: 4201#, ATR: 42.0 BPM.

STAGE 2: RU CUTTERS. RIH W/4 1/2" CBP & PERF GUN. SET CBP @ 7490'. PERF @ 7340'-50', 3 SPF, 30 HOLES W/23 GRAM CHARGES, 120 DEG PHASING. POOH. BRK DN PERFS @ 3784#, ISIP: 2215#, FG: .74, PMP 516 BBLs YF116ST+, 49,000# 20/40 SD. ISIP: 2345#, NPI: 130, FG: .76, MTP: 4108#, MTR: 31.7 BPM, ATP: 2934#, ATR: 27.7 BPM.

STAGE 3: RIH W/4 1/2" CBP & PERF GUN. SET CBP @ 7270'. PERF @ 7210'-20', 3 SPF, 30 HOLES W/23 GRAM CHARGES, 120 DEG PHASING. POOH. BRK DN PERFS @ 3729#, ISIP: 2400#, FG: .77, PMP 760 BBLs YF116ST+, 75,100# 20/40 SD. ISIP: 2631#, NPI: 231, FG: .80, MTP: 4728#, MTR: 37.0, ATP: 3401#, ATR: 33.0.

STAGE 4: RIH W/4 1/2" CBP & PERF GUN. SET CBP @ 7130'. PERF @ 6925'-35', 3 SPF, 30 HOLES W/23 GRAM CHARGES, 120 DEG PHASING. POOH. BRK DN PERFS @ 2001#, ISIP: 1891#, FG: .71, PMP 496 BBLs YF116ST+, 47,000# 20/40 SD. ISIP: 2643#, NPI: 752, FG: .82, MTP: 4202#, MTR: 31.6, ATP: 3166#, ATR: 27.6 BPM.

3 SPF, 30 HOLES W/23 GRAM CHARGES, 120 DEG PHASING. POOH. BRK DN PERFS @ 4039#. ISIP: 2018#, FG: .73, PMP 774 BBLs YF116ST+, 74,000# 20/40 SD. ISIP: 2509#, NPI: 491, FG: .81, MTP: 3827#, MTR: 35.1 BPM, ATP: 2934#, ATR: 31.3 BPM.

STAGE 6: RIH W/4 1/2" CBP & PERF GUN. SET CBP @ 6640'. PERF 5986'-96', 3 SPF, 30 HOLES W/23 GRAM CHARGES, 120 DEG PHASING. POOH. BRK DN PERFS @ 3432#. ISIP: 1400#, FG: .67, PMP 539 BBLs YF114ST+, 46,300# 20/40 SD. ISIP: 2862#, NPI: 1462#, FG: .91, MTP: 3841#, MTR: 31.7 BPM, ATP: 3184#, ATR: 26.8 BPM.

STAGE 7: RIH W/4 1/2" CBP & PERF GUN. SET CBP @ 5910'. PERF @ 5486'-96', 3 SPF, 30 HOLES W/23 GRAM CHARGES, 120 DEG PHASING. POOH. BRK DN PERFS @ 2100#. ISIP: 900#, FG: .60, PMP 509 BBLs YF114ST+, 67,840# 20/40 SD. ISIP: 2155#, NPI: 1255#, FG: .83, MTP: 3312#, MTR: 31.2 BPM, ATP: 2631#, ATR: 26.5. RIH W/4 1/2" CBP & SET @ 5410'. POOH. RDMO CUTTERS WLS & DOWELL. SWI. SDFN.

4/2/03

DRILL OUT CBP #7

HELD SAFETY MEETING (DRILLING CBP'S). PU 3 7/8" MILL TOOTH BIT, PMP OFF BIT SUB & SN. RIH ON 2 3/8" J-55 TBG TO 5300'. RU SWVL & AIR FOAM UNIT. BRK CIRC W/2% KCL.

DRLG CBP #1 @ 5410'. TAG SD @ 5320'. CO 90' SD. DRILL THROUGH CBP IN 25 MIN, 500# DIFF.

DRLG CBP #2 @ 5910'. TAG SD @ 5855'. CO 55' SD. DRILL THROUGH CBP IN 15 MIN, 500# DIFF.

DRLG CBP #3 @ 6640. TAG SD @ 6585'. CO 55' SD. DRILL THROUGH CBP IN 15 MIN, 300# DIFF.

DRLG CBP #4 @ 6855'. TAG SD @ 6810'. CO 45' SD. DRILL THROUGH CBP IN 19 MIN, 300# DIFF.

DRLG CBP #5 @ 7130'. TAG SD @ 7100'. CO 30' SD. DRILL THROUGH CBP IN 15 MIN, 150# DIFF.

DRLG CBP #6 @ 7270'. TAG SD @ 7220'. CO 50' SD. DRILL THROUGH CBP IN 20 MIN, 150# DIFF. RIH & TAG SD @ 7420'. CO 50' SD TO 7470'. #7 CBP @ 7490'. CIRC WELL CLEAN. RD SWVL & FOAM UNIT. POOH ABV TOP. PERF W/EOT @ 5320'. SWI. SDFN.

4/3/03

FLOWING BACK WELL

HELD SAFETY MEETING (WORKING W/PRESS). SICP: 1150#. BLEW WELL DN. EOT @ 5320'. RIH ON 2 3/8" TBG. TAG SD @ 7470'. RU SWVL & FOAM UNIT. EST CIRC. CO 20' SD. DRILL OUT CBP #7 @ 7490'. DRILL THROUGH CBP IN 15 MIN. 300# DIFF. RIH & CO TO 7830'. CIRC WELL CLEAN. RD SWVL. PUH, RETRIEVE STRING FLOAT. PUH W/EOT @ 7665'. LAND TBG ON HANGER W/232 JTS. SN @ 7662'. RD FLOOR & TBG EQUIP. NDBOP. NUWH. DROP BALL & PMP OFF BIT @ 1100#. BLOW WELL AROUND. RDMO FOAM UNIT.

11:30 AM: FTP: 300#, SICP: 600# TO FLOW BACK TANK ON OPEN CHK.

NOON: FTP: 175#, SICP: 600# TO FBT OPEN CHK, REC 27 BBLS.

1:00 PM: FTP: 175#, SICP: 690# TO FBT OPEN CHK, REC 49.5 BBLS.

2:00 PM: FTP: 175#, SICP: 760# TO FBT OPEN CHK, REC 49.5 BBLS. TURN WELL OVER TO DELSCO FLOW BACK CREW.

4/4/03

TST FLOWING WELL

HELD SAFETY MEETING (RD RIG). RACK EQUIP. RDMO #9-2. ROAD RIG TO CIGE #250. COULD NOT RIG UP DUE TO HIGH WINDS. CHANGE OF PLANS. ROAD RIG BACK TO #9-2 TO RAISE TBG & RUN PROD LOGS. DEPENDING ON WELL FLOW OVERNIGHT. SPOT RIG & EQUIP. COULD NOT RU DUE TO HIGH WINDS. SDFD.

4/7/03

FLOW TST WELL, RUN PROD LOGS

4/5/03: HELD SAFETY MEETING (PPE). RU RIG. FTP: 150#, SICP: 800#. BLEW WELL DN. KILL TBG W/10 BBLS. NDWH. NUBOP. POOH. STANDING BACK 71 JTS, 2 3/8" TBG W/EOT @ 5317'. OPEN WELL TO FLOW BACK TANK. OPEN CHK. FTP: 150#, SICP: 450#. 2:00 PM: FTP: 100#, SICP: 420#. OPEN CHK. REC 23 BBLS. TURNED WELL OVER DELSCO FLOW BACK CREW.

ACT: FLOW TST WELL

4/6/03: MIRU PLS LOGGING SERVICE. RIH & TAG FILL @ 7789'. RUN PROD LOG FROM EOT @ 5317' TO 7789'. RDMO PLS. TURN WELL OVER TO DELSCO FLOW BACK CREW.

4/8/03

RIH. SET PLUG & PKR. SWAB

HELD SAFETY MEETING. RD & RU RIG. FTP: 40#, SICP: 560#. BLEW TBG DN. RIH W/ (71) JTS 2 3/8" TBG. LAND TBG ON HANGER W/EOT @ 7664'. RD FLOOR & TBG EQUIP. NDBOP. NUWH. CHANGE OF PLANS. NDWH. NUBOP. RU FLOOR & TBG EQUIP. BLOW WELL DN. POOH. STANDING BACK 232 JTS TBG. KILL WELL 3 TIMES. TALLY & PU 4 1/2" RBP, HD PKR, 1 JT, SN & 132 JTS TBG W/EOT @ 4350'. HAD TO PUSH TBG IN ON 1ST 3 STANDS, NEW SPRINGS ON TOOLS. SWI. SDFN.

4/9/03

RIH W/PKR. SET & SWAB

HELD SAFETY MEETING (SWABBING). SITP: 1250#, SICP: 1250#. BLEW WELL DN. EOT @ 4350'. CONT RIH W/4 1/2" RBP. HD PKR, 1 JT, SN ON 2 3/8" TBG. SET RBP @ 7589'. PUH & ATTEMPT TO SET PKR @ 7530+ SEVERAL TIMES. PKR WOULD NOT SET. POOH. STANDING BACK TBG ABV TOP PERF. PKR SET GOOD. RLS PKR. RUN BACK IN HOLE & SET PKR @ 7520'. HAD TO KILL WELL 2 TIMES DURING THESE ACTIVITIES. NU FLOWLINE TO FLOW BACK TANK. 1:00 PM: WELL BEGIN FLOWING. FTP: 60#, SICP: 400#. OPEN CHK. 2:00 PM: FTP: 0#, SICP: 500#. REC 4 BBLS. RU SWAB EQUIP. SWAB ON WELL. SN @ 7490', IFL @ 4200'. MADE 2 RUNS, REC 9 BBLS. TAGGED SN ON 2ND RUN.

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WAIT ½ HR. FTP: SLIGHT BLOW, SICP: 600#. MADE 1 RUN, REC 1 BBL, TAGGED SN @ 7490'. RLS PKR. EQUALIZE PRESS. POOH. STANDING BACK 32 STANDS, EOT @ 5415'. SWI. SDFN.

4/10/03

RIH & SET RBP @ 7760', PKR @ 7590'. SWAB

HELD SAFETY MEETING (WORKING W/PRESS). SITP: 900#, SICP: 950#. BLEW WELL DN. EOT @ 5415'. ATTEMPT TO SET PKR SEVERAL TIMES. PKR WOULD NOT SET. POOH. STANDING BACK 2 3/8" TBG. LD PKR. HAD TO KILL WELL 1 TIME. PU NEW HD PKR. RIH ON 2 3/8" TBG. SET PKR @ 7520'. KILLED WELL 2 TIMES WHILE RIH. SET PKR @ 7520'. RU FLOW LINE TO FLOW BACK TANK ON OPEN CHK. 12 NOON: WELL STARTED FLOWING, FTP: 30#, SICP: 120#, OPEN CHK. 1:00 PM: FTP: 0#, SICP: 300#, REC 10 BBLS. OPEN CHK. RU SWAB EQUIP. SWAB ON WELL. SN @ 7490', IFL @ 7000'. MADE 2 RUNS, REC ½ BBL. TAGGED SN ON 2ND RUN. WAIT 30 MIN. MADE 1 RUN, REC 0 BBLS. TAGGED SN, SICP: 400#. RD SWAB EQUIP. RLS PKR. RIH TO RBP @ 7589'. LATCH ON TO RBP & RLS. POOH. STANDING BACK 71 JTS, EOT @ 5364'. SWI. SDFN.

4/11/03

RIH, SET PKR, SWAB TST WELL

HELD SAFETY MEETING (SWABBING). SITP: 1475#, SICP: 1475#. BLEW WELL DN. EOT @ 5364'. SET & TST TOOLS TO 1000#. RLS TOOLS. RIH W/ ½" RBP, RETRIEVING HEAD, HD PKR, 1 JT, SN ON 2 3/8" TBG. KILL WELL 1 TIME. ATTEMPT TO SET RBP @ 7760'. PMP 20 BBLS. RBP WOULD NOT SET (SAND). PUH & ATTEMPT TO SET RBP @ 7680'. WOULD NOT SET. PUH TO 6380±. RBP SET GOOD. RLS RBP & RIH TO 7680' & SET RBP. RLS FROM RBP & PUH. SET PKR @ 7590'. RU FLOW LINE TO FLOW BACK TANK ON OPEN CHK. RU SWAB EQUIP. SWAB ON WELL. SN @ 7558', IFL @ 2900'. SICP: 400#, MADE 1 RUN, REC 4 BBLS. 1:30 PM: WELL STARTED FLOWING. FTP: 20#, SICP: 400#. OPEN CHK. 2:00 PM: FTP: 0#, SICP: 490#, REC 9 BBLS. OPEN CK. WELL DIED. MADE 5 RUNS, REC 1 BBL. SICP: 500#. TAGGED SN ON LAST 4 RUNS. WAITING ½ HR BETWEEN RUNS WHEN TAGGING SN, SHOW OF GAS EACH RUN. RD SWAB EQUIP. RLS PKR, EQUALIZE PRESS. POOH. STANDING BACK 33 STANDS. EOT @ 5350'. SWI. SDFN.

4/14/03

SDFWE. TST ZONE @ 6718'-28' ON 4/14/03.

HELD SAFETY MEETING (HOUSEKEEPING). SITP: 1400#, SICP: 900#. BLEW WELL DN. EOT @ 5350'. RBP @ 7680'. RIH W/RETRIEVING HEAD, HD PKR, 1 JT, SN, ON 2 3/8" TBG. SET PKR @ 7590'. RU SWAB EQUIP. SWAB ON WELL. OPEN CHK, IFL @ 4200', SN @ 7558', SICP: 500#. MADE 1 RUN, REC 4 BBLS, SICP: 600#. SLIGHT BLOW ON WELL W/10# FTP, 600# SICP. TBG DIED IN 20 MIN. 9:30 AM: MADE 1 RUN, TAGGED SN, REC 0 BBLS, FTP: 5#, SICP: 650#. 10:30 AM: FTP: 5#, SICP: 850#, REC 0 BBLS, OPEN CHK. 11:00 AM: REC 4 BBLS, INSTALL 32/64" CHK, FTP: 8#, SICP: 920#. 12 NOON: FTP: 6#, SICP: 980#, REC 0 BBLS, 32/64" CHK. 1:00 PM: FTP: 6#, SICP: 1040#, REC 0 BBLS, 32/64" CHK. 2:00 PM: FTP: 5#, SICP: 1100#, REC 0 BBLS, 32/64" CHK. 3:00 PM: FTP: 10#, SICP: 1100#, REC 0 BBLS, 32/64" CHK. RLS PKR. EQUALIZE PRESS. RIH & LATCH ON TO RBP. HAD TO PMP WTR ON TOP OF RBP TO GET LATCHED ON. RLS RBP @ 7680'. PUH & SET RBP @ 6771'. RLS FROM RBP & PUH W/EOT @ 5405'. SWI. SDFWE.

4/15/03

RIH. SET PKR @ 6661'. FLOW TST ZONE 6718'-28'

HELD SAFETY MEETING (SANDLINE SAFETY). SITP: 1680# SICP: 1680#. BLEW WELL DN. EOT @ 5405'. RBP @ 6771'. RIH W/RETRIEVING HEAD, HD PKR, 1 JT, SN, ON 2 3/8" TBG. KILL TBG 1 TIME. ATTEMPT TO SET PKR @ 6661 ±

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SEVERAL TIMES. PKR WOULD NOT SET. PUH W/15 STANDS. ATTEMPT TO SET PKR SEVERAL TIMES. PMP 10 BBLS DN TBG. PKR STILL WOULD NOT SET. POOH. STANDING BACK TBG. KILL TBG 1 TIME. LD PKR. FOUND SCALE & GRIT IN PKR. PU NEW HD PKR & RIH. KILL TBG 1 TIME. SET PKR @ 6661'. 12:30 PM: RU FLOWLINE TO FLOW BACK TANK, SN @ 6630', SICP: 500#. 1:00 PM: WELL STARTED FLOWING. FTP: 700#, SICP: 600#, OPEN CHK. 2:00 PM: FTP: 50#, SICP: 700#, REC 40 BBLS, OPEN CHK. 3:00 PM: FTP: 50#, SICP: 725#, REC 9 BBLS, OPEN CHK. 4:00 PM: FTP: 50#, SICP: 740#, REC 7 BBLS, OPEN CHK. 5:00 PM: FTP: 50#, SICP: 740#, REC 7 BBLS, OPEN CHK. RLS PKR. EQUALIZE PRESS. POOH. STANDING BACK 20 STANDS. EOT @ 5405'. SWI. SDFN.

4/16/03

POOH W/TBG. LD PKR. RIH & CO W/FOAM UNIT

HELD SAFETY MEETING (WINCH LINE REPLACEMENT). SITP: 1375#, SICP: 920#. BLEW WELL DN. EOT @ 5405'. RBP @ 6771'. RIH W/RETRIEVING HEAD, HD PKR, 1 JT, SN ON 2 3/8" TBG. SET PKR @ 6661'. RU FLOW LINE TO FLOW BACK TANK. SN @ 6630', SICP: 400#. WELL STARTED FLOWING. 8:15 AM: FTP: 150#, SICP: 440#, OPEN CHK. 9:00 AM: FTP: 50#, SICP: 600#, REC 18 BBLS, OPEN CHK. 10:00 AM: FTP: 50#, SICP: 700#, REC 13.5 BBLS, OPEN CHK. 11:00 AM: FTP: 60#, SICP: 700#, REC 9 BBLS. OPEN CHK. 12:00 NOON: FTP: 50#, SICP: 725#, REC 2.5 BBLS. OPEN CHK. BLEW WELL DN. RLS PKR. EQUALIZE PRESS. RIH & TAG FILL @ 6761'. 10' OF FILL ON TOP OF RBP. ATTEMPT TO REV CIRC WELL W/180 BBLS. WELL WOULD NOT CIRC. CONSULT W/ENG, DECISION WAS TO USE AIR FOAM UNIT TO CO FILL. POOH. STANDING BACK TBG. EOT @ 5280'. SD DUE TO HIGH WINDS, BLOWING BLOCKS AROUND. SWI. SDFN.

4/17/03

RIH, SET PKR, TST ZONE 7340'-50'

HELD SAFETY MEETING (AIR FOAM UNITS). SITP: 1100#, SICP: 0#. BLEW TBG DN IN 1 MIN. EOT @ 5280', RBP @ 6771'. CONT POOH. STANDING BACK 2 3/8" TBG. LD PKR. RIH W/RETRIEVING HEAD, 1 JT, SN ON 2 3/8" TBG. TAG FILL @ 6756' (15' FILL, GAINED 5' SD OVERNIGHT). MIRU WEATHERFORD AIR FOAM UNIT. EST CIRC. CO 15' SD. LATCH ON TO RBP @ 6771' & RLS. APPROX 1200# UNDER RBP. BLOW WELL AROUND FOR 30 MIN. RIH. SET RBP @ 7390'. RLS FROM RBP. CIRC WELL CLEAN. RDMO WEATHERFORD AIR FOAM UNIT. POOH. STANDING BACK 2 3/8" TBG. RIH W/RETRIEVING HEAD, HD PKR, 1 JT, SN ON 2 3/8" TBG. EOT @ 5405'. SWI. SDFN.

BITTER CREEK 9-2 #2:

4/21/03

SD FOR HOLIDAY WEEKEND

HELD SAFETY MEETING (SWABBING). SITP: 1550#, SICP: 1320#. BLEW WELL DN. EOT @ 5405', RBP @ 7390'. RIH W/RETRIEVING HEAD, HD PKR, 1 JT, SN ON 2 3/8" TBG. SET PKR @ 7267'. TOOK SEV TRIES GETTING PKR SET. RU SWAB EQUIP. SWAB ON WELL, IFL @ 2700', SN @ 7235'. MADE 2 RUNS, REC 9 BBLS, SICP: 500#. 10:30 AM: WELL STARTED FLOWING. FTP: 20#, SICP: 500#. 11:00 AM: FTP: 20#, SICP: 600#, REC 2 BBLS, OPEN CHK. 12:00 NOON: FTP: 20#, SICP: 700#, REC 9 BBLS, OPEN CHK. 1:00 PM: FTP: 20#, SICP: 780#, REC 4 BBLS, OPEN CHK. 2:00 PM: FTP: 20#, SICP: 800#. REC 5 BBLS. OPEN CHK. RD SWAB EQUIP. RLS PKR @ 7267'. EQUALIZE PRESS. RIH. LATCH ON TO RBP @ 7390' & RLS. PUH TO 7260', SET RBP. RLS FROM RBP, PUH & SET PKR @ 7154'. 2:30 PM: RU SWAB EQUIP. SWAB ON WELL, IFL @ 2500', SN @ 7122'. MADE 1 RUN, REC 9 BBLS, SICP: 600#, OPEN CHK. 3:00 PM: WELL STARTED FLOWING. FTP: 100#, SICP: 600#, OPEN CHK. 4:00 PM: FTP: 40#, SICP: 650#, REC

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4.5 BBLS. OPEN CHK. 5:00 PM: FTP: 25#, SICP: 800#, REC 4.5 BBLS. OPEN CHK. RD SWAB EQUIP. RLS PKR @ 7154'. EQUALIZE PRESS. RIH. LATCH ON TO RBP @ 7270' & RLS. POOH. STANDING BACK TBG. EOT @ 5397'. SWI. SDFN.
(DAY 1)

4/22/03

WELL ON SALES

HELD SAFETY MEETING (WORKING W/PRESS). SITP: 1900#, SICP: 1350#. BLEW WELL DN. KILL TBG W/10 BBLS. EOT @ 5397'. CONT POOH. STANDING BACK 2 3/8" TBG. KILL TBG 2 TIMES. LD HD PKR & RBP. RIH W/MULE SHOE, SN & 2 3/8" TBG. KILL TBG 3 TIMES. LAND TBG ON HANGER W/230 JTS, SN @ 7596', EOT @ 7600'. RD FLOOR & TBG EQUIP. NDBOP. NUWH. SICP: 500#. 2:00 PM: FTP: 50#, SICP: 750#. OPEN CHK TO WTR TANK. 3:00 PM: FTP: 250#, SICP: 800#. OPEN CHK TO WTR TANK. REC 23 BBLS. OPEN WELL TO SALES LINE. TURN OVER TO PROD. FTP: 400#, SICP: 800#, 30/64" CHK, DAILY RATE OF 500 TO 1 MILLION. UNLOADING WTR. RDMO. ROAD RIG TO NBU 466. SPOT RIG. SDFD.
(DAY 2)

4/23/03

ON PROD

297 MCF, 0 BC, 210 BW, TP: 350#, CP: 840#, 30/64" CHK, 15 HRS, LP: 338#. OPEN CHK TO 64".

4/24/03

CONT RIH & CO W/AIR FOAM UNIT

NOTE: FROM 3:00 PM ON 4/21/03 TO 8:00 AM ON 4/23/03 WELL SOLD 474 MCF & MADE 301 BBLS WTR (PROD FROM ALL ZONES). 30/64" CHK, ON 24 HR TIMER.

HELD SAFETY MEETING (NBUOP'S). RU RIG. SPOT EQUIP. FTP: 360#, SICP: 1640#. BLEW WELL DN IN 1 1/2 HRS. PMP 30 BBLS TO KILL TBG. NDWH. NUBOP. RU FLOOR & TBG EQUIP. POOH. STANDING BACK 2 3/8" TBG. KILL WELL 1 TIME LD BHA. RIH W/3 7/8" MILL, 1 JT, SN & 165 JTS 2 3/8" TBG. KILL WELL 1 TIME. EOT @ 5415'. SWI. SDFD.
(DAY 3)

ON PROD

177 MCF, 0 BC, 80 BW, TP: 335#, CP: 1000#, 64/64" CHK, 24 HRS, LP: 334#. W/O RIG AGAIN.

4/25/03

SWAB & FLOW TST WASATCH ZONES

HELD SAFETY MEETING (CO W/AIR FOAM UNIT). SITP: 1380#, SICP: 1350#. BLEW WELL DN. PMP 10 BBLS TO KILL TBG. EOT @ 5415'. CONT RIH W/3 7/8" MILL, 1 JT, SN ON 2 3/8" TBG. TAG FILL @ 7765'. MIRU WEATHERFORD AIR FOAM UNIT. EST CIRC. RU SWVL. CO TO 7830'. CO 65' SD. CIRC WELL CLEAN FOR 1 HR. RDMO FOAM UNIT. RD SWVL. POOH. STANDING BACK TBG. LD 55 JTS ON FLOAT. LD MILL. HAD TO KILL TBG 2 TIMES. RIH W/4 1/2" RBP, RETRIEVING HEAD, 1 JT, SN & TBG. SET RBP @ 6100'. LAND TBG ON HANGER, EOT @ 5983', SN @ 5947'. HAD TO KILL TBG 1 TIME. RD FLOOR & TBG EQUIP, NDBOP. NUWH. SWI. SDFN.
NOTE: LANDED TBG ON HANGER W/181 JTS. TST WASATCH ZONES, 5486'-5996'.

(DAY 4)

ON PROD

WORK OVER RIG ON LOCATION.

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4/26/03

SWAB WELL W/SWABBING RIG

HELD SAFETY MEETING (PRESS LINES). SITP: 1100#, SICP: 620#. EOT @ 5983', SN @ 5947', RBP @ 6100'. TST WASATCH ZONES: 5486'-5996'. OPEN WELL TO FLOW BACK TANK ON OPEN CHK. FTP: 150#, SICP: 620#.
8:00 AM: FTP: 80#, SICP: 550#, REC 27 BBLS, OPEN CHK.
9:00 AM: FTP: 40#, SICP: 600#, REC 9 BBLS, OPEN CHK.
10:00 AM: FTP: 25#, SICP: 650#, REC 4.5 BBLS, OPEN CHK. SWI.
ROUSTABOUT CREW INSTALLED PLUNGER LIFT EQUIP.
12:00 NOON: SITP: 300#, FTP: 150#, SICP: 740# TO FLOW BACK TANK. OPEN CHK.
1:00 PM: FTP: SLIGHT BLOW, SICP: 780#, REC 7 BBLS, OPEN CHK. RU SWAB EQUIP, IFL @ 300', SN @ 5947'. MADE 1 RUN, REC 8.5 BBLS, FTP: 0#, SICP: 800#, CONSULT W/ENG. DECISION WAS TO SWI & CALL FOR SWABBING UNIT. RD SWAB EQUIP. RACK EQUIP. RDMO. ROAD RIG TO NBU #466. SPOT RIG. SDFWE.

(DAY 5)

ON PROD

4/25/03 & 4/26/03: WORK OVER RIG.

4/27/03: SWABBING

4/29/03

ON PROD

4/28/03: WORK OVER RIG.

4/30/03

ON PROD

35 MCF, 0 BC, 25 BW, TP: 342#, CP: 1002#, 64/64" CHK, 6 HRS, LP: 342#. WORK OVER RIG.

5/1/03

ON PROD

51 MCF, 0 BC, 52 BW, TP: 539#, CP: 813#, 64/64" CHK, 24 HRS, LP: 332#.

5/2/03

ON PROD

26 MCF, 0 BC, 45 BW, TP: 613#, CP: 848#, 64/64" CHK, 24 HRS, LP: 359#.

5/5/03

ON PROD

5/3/03: 30 MCF, 0 BC, 50 BW, TP: 555#, CP: 815#, 64/64" CHK, 24 HRS, LP: 338#.
5/4/03: 31 MCF, 0 BC, 37 BW, TP: 466#, CP: 745#, 64/64" CHK, 24 HRS, LP: 313#.

5/6/03

ON PROD

31 MCF, 0 BC, 37 BW, TP: 466#, CP: 745#, 64/64" CHK, 24 HRS, LP: 313#.

5/7/03

ON PROD

32 MCF, 0 BC, 28 BW, TP: 587#, CP: 781#, 64/64" CHK, 24 HRS, LP: 316#.

5/8/03

ON PROD

33 MCF, 0 BC, 25 BW, TP: 540#, CP: 764#, 64/64" CHK, 24 HRS, LP: 312#.

5/9/03

SDFWE. RUN CSG PATCH'S 5/12/03

WASATCH ZONES WERE TST FROM 4/25/03 TO 5/9/03. AVG 35 MCF/D & 30 BBLS WTR/DAY. GAS TO SALES. HELD SAFETY MEETING. RU & RD RIG. RDMO CIGE #250. ROAD RIG TO BITTER CREEK #9-2. MIRU. SPOT EQUIP. FTP: 485#, SICP: 732#, BLEW WELL DN. RETRIEVE PLUNGER. KILL TBG W/10 BBLS. NDWH. NUBOP. RU FLOOR & TBG EQUIP. EOT @ 5983', RBP @ 6100'. RIH W/RETRIEVING HEAD, 1 JT, SN W/185 JTS TBG. LATCH ON TO RBP @ 6100'. PMP DN CSG W/50 BBLS 2% KCL. ATTEMPT TO RLS RBP. WELL STARTED

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FLOWING UP TBG. PMP 30 BBLS DN TBG. RLS RBP. EQUALIZE PRESS. BLEW WELL DN FOR 1 HR. POOH. STANDING BACK TBG, KILL 1 TIME. LD RETRIEVING HEAD & RBP. MIRU CUTTERS WLS. RIH W/3.80 GAUGE RING. TAG SD @ 7780'. BTM PERF @ 7791'. POOH W/GAUGE RING. RDMO CUTTERS WLS. SWI. SDFN. (DAY 6)

5/9/03

ON PROD

29 MCF, 0 BC, 30 BW, TP: 456#, CP: 723#, 64/64" CHK, 24 HRS, LP: 314#.

5/10/03

RUN CSG PATCHES MONDAY 5/12/03

SDFD. PREP TO RUN OWAN CSG PATCHES ON MONDAY 5/12/03.

(DAY 7)

5/12/03

ON PROD

5/9/03: 6 MCF, 0 BC, 0 BW, 0 TP:#, CP: 209#, 64/64" CHK, 4 HRS, LP: 320#.

WORKOVER.

5/10/03: WORKOVER

5/11/03: WO RIG.

5/13/03

RUN CSG PATCHES, MONDAY 5/12/03

5/10/03: SDFD. PREP TO RUN OWEN CSG PATCHES ON MONDAY 5/12/03.

ACT: RIH. LAND TBG ON HANGER

5/13/03: HELD SAFETY MEETING. WORKING W/WIRELINE. SICP: 1825#. BLEW WELL DN. KILL WELL W/120 BBLS. MIRU CUTTERS WLS. RIH W/3.8" OD X 3.375" (SET ID) X 22' LONG X-SPAN CSG PATCH. SET PATCH OVER PERFS @ 6718'-28'. 6' ABV TOP PERF & 6' BELOW BTM PERF). POOH. KILL WELL W/60 BBLS. RIH W/3.8" OD X 3.375" (SET ID) X 22' LONG X-SPAN CSG PATCH. SET PATCH OVER PERFS @ 5986'-96' (7' ABV TOP PERF & 5' BELOW BTM PERF). POOH. RDMO CUTTERS WLS. SWI. SDFN. OWEN CSG PATCH HAND WAS PRESENT WHILE SETTING PATCHES.

ON PROD

WORKOVER

5/14/03

WELL ON PROD

HELD SAFETY MEETING. NU & NDBOP'S. SICP: 900#. BLEW WELL DN. KILL W/60 BBLS. RIH W/2 3/8" MULE SHOE, SN & 51 JTS WHILE REPLACING COLLARS W/BVELED COLLARS, DUE TO CSG PATCHES. CONT RIH W/178 JTS 2 3/8" J-55 TBG. LAND TBG ON HANGER W/229 TOTAL JTS. EOT @ 7565', SN @ 7562'. BEVELED COLLARS FROM 5880'-7565'. RD FLOOR & TBG EQUIP. NDBOP. NUWH. WELL STARTED FLOWING W/100# FTP, 700# SICP. OPEN TO WTR TANK. FTP: 400#, SICP: 750#. REC 40 BBLS, OPEN TO WTR TANK. TURN WELL OVER TO PROD. 700 - 1.0 RATE @ 10 BPH. RACK EQUIP. RDMO. SDFD. FINAL REPORT.

ON PROD

ON PM - WORKOVER

5/15/03

ON PROD

144 MCF, 0 BC, 114 BW, TP: 337#, CP: 1655#, 30/64" CHK, 5 HRS, LP: 336#. LOGGED OFF.

5/16/03

ON PROD

0 MCF, 0 BC, TP: 445#, CP: 1791#, 64/64" CHK, 0 HRS, LP: 334#. LOGGED OFF.

CONFIDENTIAL

5/19/03

ON PROD

5/16/03: 385 MCF, 0 BC, 182 BW, TP: 377#, CP: 852#, 20/64" CHK, 24 HRS, LP: 352#.

5/17/03: 285 MCF, 0 BC, 0 BW, TP: 1059#, CP: 1642#, 16/64" CHK, 15 HRS, LP: 333#.

5/18/03: 335 MCF, 0 BC, 89 BW, TP: 524#, CP: 796#, 30/64" CHK, 34 HRS, LP: 357#.

5/20/03

ON PROD

275 MCF, 0 BC, 89 BW, TP: 359#, CP: 702#, 30/64" CHK, 24 HRS, LP: 352#.

5/21/03

ON PROD

287 MCF, 0 BC, 92 BW, TP: 357#, CP: 841#, 64/64" CHK, 24 HRS, LP: 340#.

5/22/03

ON PROD

284 MCF, 0 BC, 69 BW, TP: 568#, CP: 716#, 64/64" CHK, 24 HRS, LP: 342#. IP'D

5/16/03. 385 MCF, 0 BC, 182 BW, TP: 377#, CP: 852#, 20/64" CHK, 24 HRS, LP: 352#. **FINAL REPORT.**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

5. Lease Serial No.
MULTIPLE WELLS- SEE ATTACHED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
MULTIPLE WELLS- SEE ATTACHED

8. Well Name and No.
MULTIPLE WELLS- SEE ATTACHED

9. API Well No.
MULTIPLE WELLS- SEE ATTACHED

10. Field and Pool, or Exploratory Area
MULTIPLE WELLS- SEE ATTACHED

11. County or Parish, State
UINTAH COUNTY, UTAH

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)
435-781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
MULTIPLE WELLS- SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other VARIANCE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III C. a. requiring each sales tank be equipped with a pressure- vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. To 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & Gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) DEBRA DOMENICI	Title ENVIRONMENTAL ASSISTANT
Signature <i>Debra Domenici</i>	Date July 9, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Accepted by the Utah Division of Oil, Gas and Mining	Date 7/15/04	Federal Approval Of This Action Is Necessary
-------------	--	-----------------	---

Title 18 U.S.C. Section 1001, make it a crime for any person knowing and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

COPY SENT TO OPERATOR
Date: 7-16-04
Initials: CHO

JUL 14 2004

DIV. OF OIL, GAS & MINING

ALL WELLS ROCKY MOUNTAIN GAS- SOUTH OF NBU ENARDO VARIANCE

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
BITTER CREEK 01-03	SWNE SEC 3, T11S, R22E	UTU29797	UTU29797	4304730524
BITTER CREEK 04-02	NWNE SEC.4, T11S, R22E	UTU71417	UTU80666	4304734774
BITTER CREEK 09-02	NWNE SEC. 9, T11S, R22E	UTU71418	UTU71418	4304734775
E BENCH UNIT #1	NWSE SEC 33, T11S, R22E	UT121P		4304731778
FEDERAL 29-10-22	SESE SEC. 29, T10S, R22E	U-469		4304734861
FEDERAL 31-10-22	SESE SEC. 31, T10S, R22E	U-0143551	UTU0143551	4304734862
LIZZARD CREEK FED 1-10	NWNW SEC 10, T11S, R22E	UTU25880	UTU25880	4304731475
WILLOW CREEK UNIT #1	SENE SEC 27, T11S, R20E	UT128P	UTU34705	4304731775

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions: Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? **N** (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350 Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before		After		Difference
Oil Production	0.192	BOPD	0.194	BOPD	0.002
Gas Production	0	MCFPD	0	MCFPD	0
Wtr Production	0	BWPD	0	BWPD	0
Horse Power		HP		HP	0
Fuel Gas Burned		MCFPD		MCFPD	0

Project Life:

Life = **20.0** Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR = **#DIV/0!**

AT Cum Cashflow:

Operating Cashflow = **(\$2,917)** (Discounted @ 10%)

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = **NEVER** Years or **#VALUE!** Days

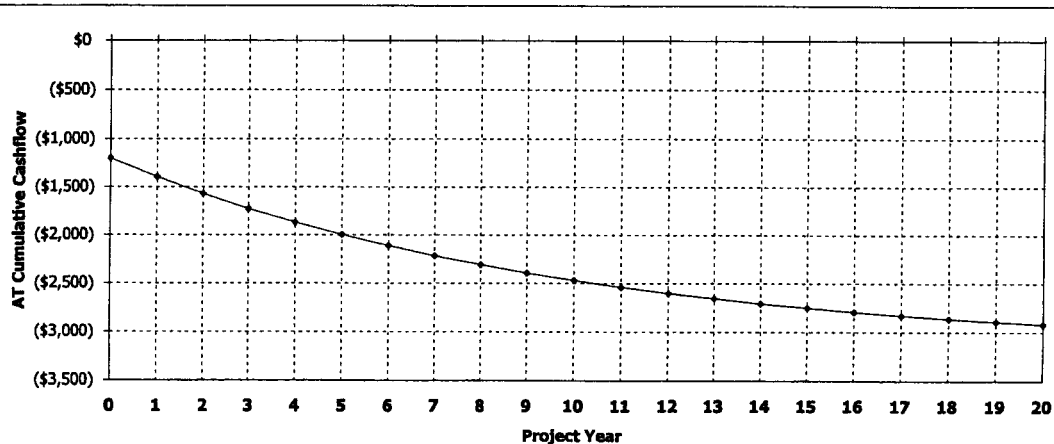
Gross Reserves:

Oil Reserves =	6 BO
Gas Reserves =	0 MCF
Gas Equiv Reserves =	38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.194 Bcpd if 4 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
 2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):
 N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):
 N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

CA No.			Unit:					
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- 4a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- 4b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005237

APPROVED 5/16/06

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Signature

Randy Bayne

Title

DRILLING MANAGER

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

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8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

ENR. OF OIL, GAS & MIN. B.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-71418
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: BITTER CREEK 9-2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0768 FNL 2070 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 09 Township: 11.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047347750000
PHONE NUMBER: 720 929-6100		9. FIELD and POOL or WILDCAT: BITTER CREEK
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/14/2015	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input type="text" value="TUBING FAILURE"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. A WORKOVER FOR TUBING FAILURE HAS BEEN COMPLETED ON THE BITTER CREEK 9-2, SEE THE ATTACHED OPERATIONS SUMMARY REPORT.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 16, 2015		
NAME (PLEASE PRINT) Doreen Green	PHONE NUMBER 435 781-9758	TITLE Regulatory Analyst II
SIGNATURE N/A	DATE 9/16/2015	

US ROCKIES REGION
Operation Summary Report

Well: BITTER CREEK 9-2

Spud date: 3/7/2003

Project: UTAH-UINTAH

Site: BITTER CREEK 9-2

Rig name no.: MILES-GRAY 1/1

Event: WELL WORK EXPENSE

Start date: 9/7/2015

End date: 9/14/2015

Active datum: RKB @5,700.99usft (above Mean Sea Level)

UWI: BITTER CREEK 9-2

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
9/9/2015	12:00 - 17:00	5.00	MAINT	30	A	P		FCP & FTP= 95#. ROAD TO LOCATION. MIRU. SPOT IN EQUIP. BLOW DOWN WELL TO PRODUCTION TANK. NDWH. UN-LAND TBG (GOOD, NOT STUCK). NUBOP. R/U FLOOR & TBG EQUIP. UN-LAND TBG. REMOVE HANGER. SWIFN. SDFN. LOCK RAMS.
9/10/2015	7:00 - 7:15	0.25	MAINT	48		P		SAFETY = JSA.
	7:15 - 8:15	1.00	MAINT	31	I	P		SICP=400#. SITP=180#. BLOW DOWN CSG TO FLOWBACK TANK. CNTRL TBG W/ 15BBLs TMAC. P/U & RIH W/ 6JTS 2-3/8" P-110 TBNG. T/U@ 7732'. PERFS COVERED. POOH WHILE STD BACK 6JTS USED TO T/U.
	8:15 - 11:00	2.75	MAINT	45	A	P		MIRU SCANNERS. POOH WHILE SCANNING 229JTS 2-3/8" J-55 TBNG. LAST 52JTS HAD TAPERED COLLARS. ALL TAPERED COLLARS WORN VERY BADLY & REJECTED. ORDERED NEW COLLARS BUT WOULD NOT BE READY UNTIL NEXT DAY. TBNG SCAN RESULTS AS FOLLOWS:\n\nY-BND= 145JTS\nB-BND= 1JT. DUE TO MINOR WALL LOSS.\nR-BND = 83JTS. MOSTLY DUE TO PITTING IN THE PINS. HOLE FOUND IN THE TBNG BODY IN JT# 182 (APPEARED TO BE PERF WASH BUT NO PERFS IN INTERVAL). ALL TAPERED COLLARS REJECTED DUE TO EXTERNAL COROSION. ALL TBNG RECOVERED.\n\nRDMO SCANNERS.
	11:00 - 15:00	4.00	MAINT	31	I	P		P/U & RIH W/58JTS 2-3/8" J-55 TBNG. POOH W/ 58JTS WHILE REMOVING TBNG COLLARS IN ORDER TO REPLACE W/ TAPERED COLLARS BECAUSE OF CSNG PATCHES. SWIFN. SDFN. LOCK RAMS.
9/11/2015	7:00 - 7:15	0.25	MAINT	48		P		SAFETY = JSA.
	7:15 - 13:00	5.75	MAINT	31	I	P		SICP= 400#. BLOW DOWN CSNG TO FLOWBACK TANK. CNTRL CSG W/ 15BBLs TMAC. INSTALL 2-3/8" COLLARS ON 58JTS 2-3/8" J-55 TBNG. PREP & TALLY TBNG ON PIPE RACKS. P/U & RIH W/ 1.875" XN-NOTCH COMBO NIPPLE + 237JTS 2-3/8" MIX STRING TBNG (J-55 & P-110). T/U ON FILL @7732'. R/U POWER SWIVEL.
	13:00 - 17:30	4.50	MAINT	31	N	P		MIRU N2 FOAM UNIT. BREAK CONV CIRC IN 1HR 45MIN. C/O FILL FROM 7732' TO PBTD @7835' W/ TOTAL OF 241JTS + BHA. CIRC WELL CLEAN. CNTRL TBNG W/ 15BBLs TMAC. L/D 11JTS TBNG NOT NEEDED FOR PRODUCTION. LUBE IN TBNG HANGER. LAND TBNG W/ PUP JT. SWIFN. SDFN. LOCK RAMS.
9/14/2015	7:00 - 7:15	0.25	MAINT	48		P		SAFETY = JSA.

US ROCKIES REGION

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Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	7:15 - 10:00	2.75	MAINT	30	C	P		SICP= 975#. SITP= 900#. BLOW DOWN TBNG TO FLOWBACK TANK. CNTRL TBNG W/ 15BBLS TMAC. BROACH REMAINING 3000' OF TBNG GOOD W/ 1.910" BROACH. R/D FLOOR & TBNG EQUIP. NDBOP. NUWH. SWI. RDMOL. \n\nPRODUCTION TBNG LANDED AS FOLLOWS:\n\nKB= 15.00\nHANGER= .83\n85JTS NEW 2-3/8" P-110 TBNG= 2699.27\n2-3/8" P-110 PUP JT= 6.20\n145JTS 2-3/8" J-55 Y-BND TBG= 4781.57' (BOTTOM 58JTS HAVE SLIM HOLE COLLARS INSTALLED).\n1.875" XN-NOTCH COLLAR = 1.05\nEOT @ 7503.92\n\nTWLTR= 35BBLS